CONTENTS

SI. No.	Particulars
1	Standalone Balance Sheet
2	Standalone Statement of Profit & Loss
3	Statement of Changes in Equity of Standalone Financial Statement
4	Significant Accounting Policies of Standalone Financial Statement - Note No. 01(A)
5	Notes on Accounts of Standalone Financial Statement - Note No. 01(B)
6	Notes (2-29) of Standalone Financial Statement
7	Standalone Statement of Cash Flow



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928 BALANCE SHEET AS AT 31st MARCH 2018

		()	Amount in lakh ₹
PARTICULAR	Note No.	Figures as at the end of current reporting period	Figures as at the end of previous reporting period
I. ASSETS			L.
1 Non-Current Assets			
a) Property, Plant and Equipment	2	5790.89	4971.36
b) Capital Work-In-Progress	3	613.45	2.60
c) Intangible Assets	4	96.99	33.26
d) Financial Assets			
(i) Investments	5	337236.57	232919.40
(ii) Loans	6	0.00	17550.00
(iii) Others	7	3811513.26	2324289.88
2 Current Assets		-	
a) Inventories	8	156.54	160.22
b) Financial Assets			
(i)Trade receivables	9	1842794.80	2112464.83
(ii) Cash and Cash Equivalents	10	147773.02	197204.90
(iii) Bank balance other than (ii) above	11	55162.58	30211.21
(v)Other	12	. 1046052.10	1140445.35
· c) Other Current Assets	13	30586.89	28320.71
Total		7277777.09	6088573.72
II. EQUITY AND LIABILITIES			
Equity			
a) Equity share Capital	14	8040073.81	7287520.82
b) Other Equity	15	(7598355.63)	(6717867.94
Liabilities			
1 Non-Current Liabilities		•	
a) Financial Liabilities		.e	
i)Borrowings	16	4940210.64	3496039.17
ii)Other Financial Liabilities	17	6078.50	5875.29
2 Current Liabilties			
a) Financial Liabilities			
i)Borrowings	18	152902.18	115849.16
ii)Trade Payables	19	1480199.35	1733285.54
iii)Other Financial Liabilities	20	256668.24	167871.68
Total		7277777.09	6088573.72
ompany information & Significant accounting policies	1A		

1B

The accompanying notes form an integral part of the financial statements.

(Pradeep Soni) Company Secretary (Part Time)

(P.N.Sahay) **Executive Director** (Accounts & Audit) (Sudhanshu Dwivedi) Director (Finance) DIN - 6533235

Managing Director DIN - 6523278

Place Lucknow

2 9 MAR 2019

Subject to our report of even date For Gaur & Associates

Chartered Accountants ERN No. 005354C

(SK.Gupta)

Partner M. No. 016746



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928 STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED ON 31 St MARCH 2018 (Amount in lakh ₹)

				(Amount in lakh ₹)
	PARTICULAR	NOTE	Figures as at the end of current reporting period	Figures as at the end of previous reporting period
	*			
1	Revenue from Operations	21	4642492.22	4266872.72
	Other Income	22	13639.30	5194.25
	TOTAL REVENUE (I+II)		4656131.52	4272066.97
	EXPENSES			
	Purchase of Stock in trade(Power Purchased)	23	4642497.68	4251172.30
	Employee benefits expense	24	17628.45	16041.37
	Finance cost	25	2.27	1.35
		26	350.98	180.16
	Depreciation and Amortization expense		000.00	
	Other Expenses	27	4515.51	3561.34
	a) Administrative, General & Other Expense	28	1659.97	1386.65
	b) Repair & Maintenance	29	801356.65	856895.76
	c) Bad Debts & Provisions	27	5468011.51	
	TOTAL EXPENSES (IV)		(811879.99)	
V	Profit / (loss) before exceptional items and tax (III-IV)		(011075557)	· ·
VI	Exceptional Items		(811879.99)	(857171.96)
VII	Profit/ (loss) before tax (V+VI)		(0220,777	
VIII	Tax Expense:		0.00	0.00
	(1) Current Tax		0.00	0.00
· IX	(2) Deferred tax Profit/(Loss) for the period From continuing operations (VII+VIII)		(811879.99	(857171.96)
X	Profit/(loss) from discontiniuing operations		,	,
X1	Tax Expense of discontinuing operations			
XII	Profit/(loss) from discontiniuing operations (after tax) (X-XI)			
	Profit/(Loss) for the period (IX+XII)		(\$11879.99	(857171.96)
XIII	Other Comprehensive Income			
XIV	A- (i) Items that will not be reclassified to profit or loss			
	Acturial Gain or (Loss)		32.8	1
	(ii) Income tax relating to items that will not be reclassified to profit or	055		
	B- (i) Items that will be reclassified to profit or loss			
	(ii) Income tax relating to items that will be reclassified to profit or loss	//1 ass \		
XV	Total comprehensive Income for the period(XIII+XIV) (Comprising Profit and Other Comprehensive Income for the period)	/ (LUSS)	(811847.18	(857171.96)
XVI	Earning per equity share (for continuing operation):		(404.66	(126.65)
	(1) Basic		(104.66	
	(2) Diluted		(104.66	(120.03)
NVII	Earning per equity share (for discontinuing operation)			
	(1) Basic			
	(2) Diluted		181 IC V V	
XVIII	Earning per equity share (for continuing and discontinuing	opera	HOIL).	(126.65
	(1) Basic		(104.66	-1
	(2) Diluted		(104.5	(120.03

Company information & Significant accounting policies Notes on Accounts

The accompanying notes form an integral part of the financial statements,

(Pradeep Soni) Company Secretary (Part Time)

Executive Director (Accounts & Audit)

(Sudhanshu Dwiyedt) Director (Finance) DIN - 6533235

(Aparna U) Managing Director DIN - 6523278

Place Lucknow Date

9 143, 2019

Subject to our report of even date For Gaur & Associates Chartered Accountants FRN No. 005354C

(S.K.Gupta) Partner M. No. 016746

U.P.POWER CORPORATION LIMITED 14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN - U32201UP1999SGC024928

STATEMENT OF CHANGES IN EQUITY

Equity Share Capital	
ars	(Amount in lakh ₹)
Balance as on 1 ST April 2017	7287520.82
Changes during the year	752552.99
Balance as on 31 ST March 2018	8040073.81

OTHER FOULTY				(Amount in lakh 론)
		For the year end	For the year ended 31 march 2018	
Particulars	Share application money pending allotment	Capital Reserve	Retained Earning	Total
Balance at the beginning of the reporting period	327715.53	74671.12	(7120254.59)	(6717867.94)
Changes in accounting policy or prior period items	0.00	0.00	0.00	00.00
Restated balance at the beginning of the reporting period	327715.53	74671.12	(7120254.59)	(6717867.94)
Total comprehensive income for the year	0.00	0.00	(811847.18)	(811847.18)
Share application money received	683912.48	00.0	00.00	683912.48
Share alloted against application money	752552.99	0.00	0.00	752552.99
Balance at the end of the reporting period	259075.02	74671.12	(7932101.77)	(7598355.63)

CIN - U32201UP1999SGC024928

NOTE NO. 1(A)

COMPANY INFORMATION & SIGNIFICANT ACCOUNTING POLICIES OF STANDALONE FINANCIAL STATEMENT

1. REPORTING ENTITY

U.P Power Corporation Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U32201UP1999SGC024928). The shares of the Company are held by the GoUP and its Nominees. The address of the Company's registered office is Shakti Bhawan, Ashok Marg, Lucknow, Uttar Pradesh-226001. The Company is primarily involved in the purchase and sale/supply of power.

2. GENERAL/BASIS OF PREPARATION

- (a) The standalone financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise, in persuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

(d) Statement of compliance

These standalone financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized for issue by Board of Directors on 22-03-2019.

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lakhs (upto two decimals), except as stated otherwise.

(f) Use of estimates and management judgments

The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates

The state of the s

W

Z

De

and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

1) The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- · Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

3. SIGNIFICANT ACCOUNTING POLICIES

- PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) In the case of commissioned assets, where final settlement of bilis with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (d) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works and @ 9.5% on other works on the amount of total expenditure.

(e) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

Bar

X

II- CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

III- INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV- DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to / deductions from Property, Plant and Equipment during the year is charged on Pro rata basis.
- (c) Property, Plant and Equipment are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

V- INVESTMENTS

Financial Assets- investments (Non Current) are carried at cost. Provision is made for diminution/impairment, wherever required, other than temporary, in the value of such investments to bring it on its fair value in accordance with Ind AS 109.

VI- STORES & SPARES

- (a) Stores and Spares are valued at cost.
- (b) As per practice consistently following by the Compnay, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VII- REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from subsidiaries and other bulk power purchasers are accounted for on cash basis due to uncertainty of realisation.

3

W

Z

bi

(c) Sale of energy to subsidiary distribution companies is accounted for, on the rates decided by the management.

VIII- POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:

- (a) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- (b) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).
- (c) In respect of Power Trading Companies, at the mutually agreed rates.

IX- EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of acturial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

X- PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognized.

XI- GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequestly amortized in the proportion in which depreciation on related asset is charged.

XII- FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

B.

XIII- DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIV- CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS – 7 'Statement of Cash Flow'.

XV- FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverables etc. The Financial assets are recognized when the company become a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acuisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

- A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS 109.
- B- Equity Instrument:- All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognistion. The impairment losses and reversals are recognised in Statement of Profit & Loss.

XVI- FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, thereforethe rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value/amortized cost.

A

É

De

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

XVII- MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

(Pradeep Soni) Company Secretary (Part Time) (P.N. Sahay) Executive Director (Accounts & Audit) (Sudhanshu Dwivedi) Director (Finance) DIN - 6533235 (Aparha U) Managing Director DIN - 6523278

Place: Lucknow

Date: 2 9 MAR 2019

Subject to our report of even date

For Gaur & Associates Chartered Accountants

FRN No. 005354C

Partner M.No.016746

CIN - U32201UP1999SGC024928

NOTE NO. 1(B)

NOTES ON ACCOUNTS ANNEXED TO AND FORMING PART OF BALANCE SHEET AS AT 31st MARCH 2018 AND STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED ON THAT DATE

- (a) The Company was incorporated under the Companies Act, 1956 on 30.11.1999 and commenced the business w.e.f. 15.01.2000 in terms of Government of U.P. Notification No. 149/P-1/2000-24 dated 14.01.2000.
 - (b) Vide Govt. of U.P. Notification No. 186/XXIV-I-2000 dt. Jan 15, 2000 the distribution business of KESA Zone of erstwhile UPSEB has been transferred to KESCO, as wholly owned subsidiary company of UPPCL, w.e.f. 15.1.2000.
 - (c) Due to division of State of Uttar Pradesh a separate State named Uttaranchal (now Uttarakhand) came into existence and a separate Corporation Uttaranchal Power Corporation Ltd. had taken over commercial operations in the State of Uttaranchal as per Govt. of India notification no. 42/7/2000-R&R dated 05.11.2001.
 - (d) The distribution business of U.P. Power Corporation Ltd. has been transferred to subsidiary companies viz. Madhyanchal Vidyut Vitran Nigam Ltd., Lucknow, Paschimanchal Vidyut Vitran Nigam Ltd., Meerut, Poorvanchal Vidyut Vitran Nigam Ltd., Varanasi & Dakshinanchal Vidyut Vitran Nigam Ltd., Agra (Known as DISCOMs) as per The Uttar Pradesh Power Sector Reforms (Transfer of Distribution Undertakings) Scheme, 2003 issued vide GoUP Notification No. 2740/P-1-2003-24-14P/2003 dated 12.08.2003.
 - (e) The State Government through Gazette Notification No. 2974(1)/24-P-2-2010, Dated 23 Dec 2010 made a Provisional Transfer Scheme for the purpose of transfer of the transmission activities including Assets, Liabilities and related proceedings from U.P. Power corporation Ltd. (UPPCL) to the Uttar Pradesh Power Transmission Corporation Limited (UPPTCL/TRANSCO). In terms of this Scheme, the transfer has been made effective from 01.04.2007, the date since which UPPCL and UPPTCL have started working as separate entities for purchase/sale of Bulk power and transmission work respectively.

(a) As per Final Transfer Schemes of Discoms and Transco issued vide notification no. 1528/24-P-2-2015-SA(218)-2014 dated November 03, 2015, and notification no. 1529/24-P-

A.

2. .

1 3

SW

2-2015-SA(218)-2014 dated November 03, 2015 respectively, the final balances of assets and liabilities are given to 'DISCOMs' as on 11.08.2003, 'TRANSCO' as on 01.04.2007 and to UPPCL as on 01.04.2007 as against the balances earlier notified by Provisional Transfer Schemes of Discoms and Transco which were referred to in point 1(d) and 1(e) above.

Consequent upon the above notification the necessary adjustments in this regard have been done in the annual accounts of UPPCL for FY 2014-15.

- (b) The assets and liabilities relating to Uttaranchal Power Corporation Ltd. had been transferred as per an agreement dated 12.10.2003 with Uttranchal Power Corporation Ltd., w.e.f. 09.11.01.
- _3. Equity received from GoUP for distribution works is invested in each DISCOM based on physical / financial targets and is shown as investment in respective DISCOMs.
- 4. (a) Based on actuarial valuation report dt. 9.11.2000 (adopted by Board of Directors), provision for accrued liability on account of Pension and Gratuity has been made @ 16.70% and 2.38% respectively on the amount of basic Pay and D.A. paid to employees.
 - (b) As required by IND AS 19, the company has measured its liabilities arising from Gratuity for the employees covered under CPF Scheme & Leave encashment of all employees and stated the same in Balance Sheet and Statement of P&L in the financial year 2017-18. The Disclosure in the regard is as below:

S.N	Defined benefit plans:- Gratuity (In ₹)		Leave Encashment		
	(in ₹)	As on 31/03/2018	As on 31/03/2017	As on 31/03/2018	As on 31/03/2017
1	Assumptions				7 0000
	Discount Rate	7.89% per annum	7.46% per annum	7.69% per annum	7.00% per annum
	Rate of increase in Compensation levels	3 00% per annum	3.00% per annum	3.00% per annum	3.00% per annum
	Rate of return on Plan assets	NA	NA	NA	NA
2	Service Cost				
	Current Service Cost	4,364,754	3,490,513	6,720,673	6,346,615
	Past Service Cost (including curtailment Gains/ Losses)	1,897,705	28,194,972	0	646,878,346
	Gains or losses on Non Routine settlements	0	0	0	0

B

() L 2

12

(Si

3	Net Interest Cost				
	Interest Cost on Defined Benefit Obligation	2,363,737	0	45,725,747	0
	Interest Income on Plan Assets	0	0	0	0
	Net Interest Cost (Income)	2,363,737	0	45,725,747	0
4	Change in present				
3.14	value of obligations				
	Opening of defined	31,685,485	0	653,224,961	0
	benefit obligations				
-	Interest cost	2,363,737	0	45,725,747	0
			01.005.105		552 224 061
	Service Cost	6,262,459	31,685,485	6,720,673	653,224,961
	Benefits Paid	(248,312)	0	(113,449,973)	NA
	Actuarial (gain)/Loss on total liabilities	(3,281,427)	0	48,826,922	0
	due to change in financial assumptions	(2,458,156)	*	(25,599,321)	0
	due to change in demographic assumptions	0 .	0	0	0
	due to experience variance	(823,271)	0	74,426,243	0
	Closing of defined benefit obligation	36,781,942	31,685,485	641,048,330	653,224,961
5	Change in the fair value		1 =		
	of plan assets				
	Opening Fair value of plan assets	0	0	0	0
	Actual return on plan	0	0	0	0
	assets				
	Employer Contribution	248,312	0	113,449,973	0
	Benefits paid	(248,312)	NA	(113,449,973)	0
	Closing Fair value of	0	NA	0	0
	plan assets				
6	Actuarial (Gain)/Loss				
	on Plan Asset		0	0	0
	Expected Interest Income	0	0	0	0
	Actual Income on Plan	0	U	U	
	Assets		0	0	0
	Actuarial gain/(loss) on Assets	0			
7	Other Comprehensive				
	Income				
	Opening amount	0	0	N/A	N/A
	recognized on OCI		1		

TA

(£

De

by 0.50%	6 A		7	1 //3
	and the second s			
Base liability Increase in Discount rate	34,181.022	(2,600,920)	623,668,333	(17,379,997)
Sensitivity analysis	36 781 942		641.048.330	Impact
Closing of Net defined benefit liability	36,781,942	31,685,485	641,048,330	653,224,961
Contributions paid to fund	(248,312)	0	(113,449,973)	0
Re-measurements	(3.281,427)	0	48,826,922	0
Net Interest Cost	2,363,737	0	45,725,747	0
Service Cost	6,262,459	31,685,485	6,720,673	653,224,961
Obligations Opening of Net defined	31,685,485	0	653,224,961	0
recognized in statement of Profit & Loss				
	8,626,196	31,685,485	101.273.342	653,224,961
	2,303,737	U		0
				033,224,301
Statement of Profit & loss	6 262 459	31 685 485	6 720 673	653,224,961
liability/(assets) recognized in balance sheet	36,781,942	31,085,485	641,048,330	053,224,301
Amount not recognized due to assets limit				653,224,961
Net Obligations				653,224,961
Fair value of plan assets	0	0	0	0
Statement Present value of	36,781,942	31,685,485	641,048,330	653,224,961
The amounts to be recognized in the			~	
Closing amount recognized on OCi	3,281,427	0	N/A	N/A
Actuarial gain/(loss) on	0	0	N/A	N/A
	assets Closing amount recognized on OCi outside P&L account The amounts to be recognized in the Balance Sheet Statement Present value of obligations Fair value of plan assets Net Obligations Amount not recognized due to assets limit Net defined benefit liability/(assets) recognized in balance sheet Expenses recognized in Statement of Profit & loss Service cost Net Interest cost Net actuarial (gain)/loss Expenses/(Income) recognized in statement of Profit & Loss Change in Net Defined Obligations Opening of Net defined benefit liability Service Cost Re-measurements Contributions paid to fund Closing of Net defined benefit liability	liabilities Actuarial gain/(loss) on assets Closing amount recognized on OCi outside P&L account The amounts to be recognized in the Balance Sheet Statement Present value of obligations Fair value of plan assets Net Obligations Amount not recognized due to assets limit Net defined benefit liability/(assets) recognized in balance sheet Expenses recognized in Statement of Profit & loss Service cost Net Interest cost Occupancy Net actuarial (gain)/loss Expenses/(Income) recognized in statement of Profit & Loss Change in Net Defined Obligations Opening of Net defined benefit liability Service Cost Net Interest Cost Occupancy Net Interest Cost Occupancy Occu	Iliabilities	Itabilities



Decrease in Discount rate by 0.50%	39,661,218	2,879,276	659,401,174	18,352,844
Increase in salary inflation by 1%	42,670,550	5,888,608	677,543,453	36,495,123
Decrease in salary inflation by 1%	31,808,608	(4,973,334)	607,791,708	(33,256,622)
Increase withdrawal rate by 0.5%	38,900,436	2,118,494	647,263,127	6,214,797
Decrease withdrawal rate by 0.5%	34,504,494	(2,277,448)	634,521,859	(6,526,471)

- 5. (a) The Company is making efforts to recognize and identify the location of land along with its title deed as well as of other Property, Plant & Equipment, transferred under various Transfer Schemes for the purpose of maintaining fixed assets registers.
 - (b) Where historical cost of a discarded/ retired/ obsolete Property, Plant & Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
 - (c) In terms of powers conferred by the Notification no GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property, Plant & Equipment/Intangible Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation, 2006 (Annexure C).
- 6. (a) The Provision for Bad & Doubtful Debts against revenue from Sale of Power has been made @ 5% on incremental debtors during the year.
 - (b) The details of provision for doubtful loans & advances are as under:-
 - (i) Provision to the extent of 10% on the balances of suppliers/contractors has been made under the Note no. 07 (Financial Assets- Others-Non Current) and Note no. 13 (Other Current Assets).
 - (ii) Provision @ 100% on interest accrued and due during the year on loan of NPCL has been made under the Note No. 06 (Financial Assets-Loans-Non Current).
 - (c) A provision for doubtful receivables to the extent of 10% on the balances appearing under the different heads of "Financial Assets-Other- Current" Note no. 12 (excluding Receivable on account of loan) has been made.
- 7. Secured Loan amounting to ₹. 19500/- Lacs and Unsecured Loan amounting to ₹. 2277.98 Lacs appearing in the schedule of Financial Assets- Loan (Non-Current) Note No. 06 have been adjusted against the receipt from the Kesco. Further Kesco has also requested to waive the

A.

(Z

Di

interest on Secured Loan amounting to ₹. 4725.35 Lacs and Interest on Unsecured Loan amounting to ₹. 358.44 Lacs accounted for in the books of UPPCL. Therefore, the said interest on Secured and Unsecured Loan was written off during the year and corresponding accountal has been made in the books of accounts vide Board resolution of 140th Board Meeting dated 19th July 2018.

- Accounting entries after reconciliation (IUT) have been incorporated in 8. the current year. Reconciliation of outstanding balances of IUT is under progress and will be accounted for in coming years.
- Liability towards staff training expenses, medical expenses and LTC has 9 been provided to the extent established.
- Some balances appearing under the heads 'Financial Assets-10. (a) Other (Current)', Financial Assets- Loans (Non-Current)', 'Other Current Assets (including UP Power Sector Employees Trust)', 'Other Financial Liabilities (Current)' and Financial Liabilities-Trade Payables (Current)' are subject to confirmation/ reconciliation and subsequent adjustments as may be required.
 - On an overall basis the assets other than Property, Plant & (b) Equipment and Financial Assets-investments (Non-current) have a value on realisation in the ordinary course of business at least equal to the amounts at which they are stated in the Balance
- Basic and diluted earnings per share has been shown in the Statement 11. of Profit & Loss in accordance with Ind-AS 33" Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

(Amount ₹ in Lacs)

		31.03.2018	31.03.2017
	Earning per share:		
(a)	Net loss after tax (numerator used for calculation)	(811847.18)	(857171.96)
(b)	Weighted average number of Equity Shares* (denominator for calculating Basic EPS)	7757.04	6767.94
(c)	Weighted average number of Equity Shares* (denominator for calculating Diluted EPS)	7816.56	6999.29
(d)	Basic earnings per share of Rs. 1000/-each	(104.66)	(126.65)

(e) Diluted earnings per share of Rs. (104.66) 1000/- each

(126.65)

(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares are ignored in calculating Diluted Earnings Per Share) * Calculated on monthly basis.

- * Calculated on monthly basis.
- 12. In spite of formation of UPPTCL, two units of the company H.Q Payment and Electricity Training Institute (ETI) Unit are not fully equipped to operate the entire working of the company, so the corresponding units of UPPCL are still performing the work of UPPTCL. Therefore, the 25% of the employee cost of these units are apportioned to UPPTCL.
- 13. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However the company is in process to obtain the complete information in this regard.
- 14. The energy sold to Discoms has been billed on differential Bulk Sale Tariff (BST) which is calculated by apportioning the average BST in the ratio of Average Billing Rate of Discoms. The average BST is computed on the basis of cost of energy purchased by UPPCL after prior period adjustments, divided by total quantum of energy supplied to UP Discoms.
- 15. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).
- 16. Debts due from Directors were ₹. NIL (previous year Nil).
- 17. Quantitative Details of Energy purchased and sold:-

S. No.	Details	2017-18	2016-17
(!)	Total number of Units purchased	120301.239 MU	107495.239 MU
(11)	Total number of units sold	111999.645 MU	99849.316 MU

18. Contingent Liabilities:-

S. No.	Details	2017-18 Amount (₹. in lacs)	2016-17 Amount (₹. in lacs)
(i)	Capital commitments	-	1 -
(ii)	Income Tax*	4.13	2.03
(iii)	Power Purchase	516273.93	47443.51
(iv)	Other Contingencies	1317.09	1410.33

Includes ₹. 2.13 lacs on account of TDS default for FY 2017-18 and ₹. 0.03 lacs

A:

(7

de

on account of TDS default for FY 2016-17 as per AS-26.

- 19. Since the Company is principally engaged in the business of Electricity and there is no other reportable segment as per Ind AS-108 'Operating Segments', hence the disclosure as per Ind AS-108 on segment reporting is not required.
- 20. Provision for Employees Cost has been made amounting to ₹ 388.82 Lakh for the period 01.04.2017 to 30.06.2017 regarding 7th Pay Commission order no. 999 / काविनी एवं वे0प्र0-29 / पाकालि / 2017-5-काविनी एवं वे0प्र0 / 16 dated 01.09.2017
- 21. Disclosure as per Ind AS-24 (Related Party): -A- List of Related Parties

(a) List of Subsidiary & Associates:-

Subsidiary	
Madhyanchal Vidyut Vitran Nigam Limited	
Pashchimanchal Vidyut Vitran Nigam Limited	
Purvanchal Vidyut Vitran Nigam Limited	
Dakshinanchal Vidyut Vitran Nigam Limited	
Kanpur Electricity Supply Company Limited	
Sonebhadra Power Generation Company Limite	d
Southern Power Transmission Corporation Limit	ed
Associates	
Yamuna Power Generation Company Limited	

(b) Key management personnel:-

S. No.	Name	Designation	Working (For FY 2	
			Appointment	Retirement/ Cessation
1	Shri Sanjay Agarwal	Chairman	17/05/2013	20/05/2017
2	Shri Alok Kumar	Chairman	20/05/2017	Working
3	Shri Vishal Chawhan	Managing Director	25/03/2017	03/09/2017
4	Smt. Aparna U.	Managing Director	26/10/2017	Working
5	Shri Sudhanshu Dwivedi	Director (Finance)	30/06/2016	Working
6	Shri Satya Prakash Pandey	Director (P.M. & Admin.)	01/07/2016	Working
7	Shri Krishna Murari Mittal	Director (Distribution)	06/12/2014	05/12/2017
8	Shri Vijay Kumar	Director (Distribution)	06/01/2018	Working
			23/02/2015	01/01/2018
9	Shri Ramanand Yadav	Director (Corporate Planning)	Additional Charg (Distribution) from 01/01/2018.	e of Director n 06/12/2017 to

B.

J / 8

3

D

S. No.	Name	Designation	Working (For FY	
			Appointment	Retirement/ Cessation
10	Shri V. P. Srivastava	Director (Corporate planning)	04/01/2018	Working
11	Shri Sanjay Kumar Singh	Director (Commercial)	06/03/2013	12/02/2018
12	Shri Vishal Chauhan (M.D of UPPTCL)	Nominee Director	18/06/2015	29/06/2017
13	Shri Kamran Rizvi (M.D of UPPTCL)	Nominee Director	30/06/2017	31/12/2017
14	Shri Amit Gupta (M.D of UPPTCL)	Nominee Director	22/01/2018	Working
15	Shri Neel Ratan Kumar (Special Secretary- Finance)	Nominee Director _	16/04/2013	Working
16	Smt Manju Shankar (Department of Public Enterprises)	Nominee Director	10/12/2015	Working

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and have made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, UP Power Transmission Corporation Limited, Uttar Pradesh Rajya Utpadan Nigam Limited and Uttar Pradesh Jal Vidyut Nigam Limited.

(d) Post-Employment Benefit Plan:-

1- Uttar Pradesh Power Sector Employees Trust.

B- Transactions with Related Parties are as follows:

(a) Transaction with Subsidiaries and Associates:-

		(Amount ₹ ir	ı Lacs)
Particulars	Subsi	diaries	Assoc	ciates
	2017-18	2016-17	2017-18	2016-17
(i) Sales	4642492.22	4266872.72	-	-
(ii) Purchase	-	-	<u>-</u>	-
(iii) Dividend received	-	-	-	-
(iv) Equity Contribution made	915699.46	879899.62	-	
(v) Loans (Net Increase/(Decrease))*	1373668.84	(760857.73)	-	-
(vi) Receivable-Others (Net Increase/(Decrease))	2.00	1.50	1.00	(91.70)

*Loans have been arranged by UPPCL on behalf of Discoms and the

B.

9

6

same has been routed through the accounts of UPPCL.

(b) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Chairman, Managing Director and Directors) are as follows: -

(Amount ₹ in Lacs)

	(Amount	· III = 400
	2017-18	2016-17
Salary & Allowances	149.12	100.18
Leave Encashment	0.00	17.78
Contribution to Gratuity/ Pension/ PF	19.98	10.99

(c) Transaction with related parties under the control of same government:-

(Amount ₹ in Lacs)

			1, 11110 0111	
S. No	Name of The Company	Nature of Transaction	2017-18	2016-17
1	UP Power Transmission Corporation Limited	Transactions (Net)	1579.22	2491.59
2	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	Power Purchase	986822.01	1128531.13
3	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	Receivables (Unsecured)	47.27	106.95
4	Uttar Pradesh Jal Vidyut Nigam Limited	Power Purchase	8065.24	6254.71

(d) Outstanding balances with related parties are as follows:-

(Amount ₹ in Lacs)

	(Amour	nt ₹ in Lacs)
Particulars	31 st March 2018	31 st March 2017
Amount recoverable towards loans		
From Subsidiaries		
> MVVNL	1039224.79	667090.27
> PVVNL	814850.39	555136.20
> PurVVNL	1378442.09	912365.56
> DVVNL	1719847.80	1299576.73
> Kesco	185714.10	212778.74
> SPGCL	613.59	611.59
> SPTCL	216.63	216.63

A .

() 10

(Z

pe



Amount recoverable other than loans		
From Subsidiaries		
> MVVNL	385684.40	539085.28
> PVVNL	132881.14	169695.73
> PurVVNL	1138316.24	1213759.25
> DVVNL	248502.29	304314.79
> Kesco	47048.48	8903.49
From Associates		
> YPGCL	63.76	62.76
From Others		
> UPPSET	1082.35	1193.20
> UPRVUNL	206.91	159.64
> UPPTCL	11316.28	9737.06
Amount Payable towards loan		
To Subsidiaries		
> MVVNL	88469.53	56343.81
> PVVNL	110050.56	89506.01
PurVVNL	112030.64	76628.14
> DVVNL	95194.37	65804.31
> Kesco	-	
Amount Payable other than loan		
To Others		200: 22
> UPJVNL	8851.16	8864.08

- 22. Due to heavy unused carried forward losses / depreciation and uncertainties to recover such losses/ depreciation in near future, the deferred tax assets have not been recognized in accordance with Para 34 of Ind AS-12 issued by ICAI.
- 23. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS-36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 24. In Electricity Service Commission, examination fees collected and professional charges paid during the year is accounted for on cash basis.

 The accounting of Interest accrued on Commitment Advance given to UMPPs are done on the basis of amount reflected in Form 26AS as

AL

11

300

available with the IT department.

Disclosure as per Ind AS-37 is as under:-26.

			-		1
ΙΔ	mail	int	*	ın	Lacs)

			MOVEMENT OF	PROVISIONS	
S. NO.	PARTICULARS	OPENING BALANCE AS ON 01.04.2017	PROVISION MADE DURING THE YEAR	WITHDRAWL / ADJUSTMENT OF PROVISION DURING THE YEAR	CLOSING BALANCE AS ON 31.03.2018
1	Provision for impairment in Investment	5,306,235.96	818,782.30		6,125,018.26
2	Provision for Doubtful debts on Sundry Debtors (Sale of power)	140,245.69		(14, 193.16)	126,052.53
3	Provision for Bad & doubtful debts- Other current assets.	1,155.23	1.15		1,156.38
4	Provision for Sad & doubtful debts- Financial Assets -Loans (Non- Current)	17,932.05	1,287.37	(9,311.78)	9,907.64
5	Provision for Bad & doubtful debts Financial Assets-other (Current)	14,189.19		(276.19)	13,913.00
6	Provision for Bad & doubtful debts Financial Assets-others(non current)	18.43		(16.84)	1.59
7	Provision for unservisable stores	13.35			13.35
	Total	5,479,789.90	820,070.82	(23,797.97)	6,276,062.75

The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be 27. adopted in Annual General meeting as final comment of CAG is awaited for the FY 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be started.

28. Financial Risk Management

The Company's principal financial liabilities comprise loans and borrowings, if any, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets includes borrowings/advances, trade & other receivables and Cash that derive directly from its operations. The Company also holds equity investment. The Company is exposed to the following risks from its use of financial instruments:

Credit Risk: Credit risk is the risk of financial loss to the Company if a (a) customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company

accepts only high rated bank/Fls.

- (b) Market Risk- Foreign Currency Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) Market Risk- Interest Rate Risk: The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (eg. Rate of interest, tenure etc.).

At the reporting date the interest rate profile of the Company's interestbearing financial instruments are as under:

	(Amount ₹	in Lacs)
Particulars	31.03.2018	31.03.2017
Financial Assets		
Fixed Interest Rate Instruments- Deposits with Bank	-	-
Variable Interest Rate Instruments- Deposits with Bank	55251.08	52752.72
Total	55251.08	52752.72
Financial Liabilities		
Fixed Interest Rate Instruments- Financial Instrument Loans	-	-
Variable Interest Rate Instruments- Cash Credit from Banks	-	-

Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortised cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

Liquidity Risk: Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

29. Capital Management

The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for

M.

13

Te.

2

shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the GoUP and the decision to transferring the share application money for issuing the shares is lay solely with GoUP. The Company acts on the instruction and orders of the GoUP to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

30. Net Prior Period Expenses/ (Income) during F.Y 2017-18 ₹ 23.14 Lacs. Out of which ₹ (4.66/-) Lacs was pertaining to F.Y 2016-17 and ₹ 27.80 Lacs was pertaining to the F.Y 2015-16 or before. The same has been adjusted in the respective financial years in accordance with the provisions of Ind AS-8 "Accounting policies, change in accounting estimates and errors".

- 31. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in (......) denote negative figures.
- 32. Consequent to the applicability of Ind-AS the financial statements for the year ended 2017-18 has been prepared as per Ind AS. Accordingly previous year's figures have been regrouped/ rearranged wherever necessary to confirm to this year classification.

(Pradeep Soni) Company Secretary (Part Time) (P.N. Sahay) Executive Director (Accounts & Audit) (Sudhanshu Dwivedi) Director (Finance) DIN - 6533235 (Albama U) Managing Director DIN - 6523278

Place: Lucknow

Date : 2 9 MAR 2019

Subject to our report of even date

For Gaur & Associates Chartered Accountants

FRN No. 005354C

Partner

U.P.POWER CORPORATION LIMITED 14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

NOTE - 2

PROPERTY PLANT AND EQUIPMENT

		Gross Block	Block			Depre	Depreciation		Net Block	ock
Parliculars	As at 31.03.2017	Additions	Deductions / Adjustments*	As at 31.03.2018	As at 31.03.2017	Additions **/PPE Adjustment	Deductions / Adjustments*	As at 31.03.2018	As at 31.03.2018	As at 31.03.2017
	1 01.7	000	0000	470.45	000	0.00	00:00	0.00	470.45	470.45
Land & Land Rights	470.45	783 55	00.0	4775 82	1302.63	91.87	00.00	1394.50	3381.32	2989 64
Buildings	17.7676	00.0		674 42	367.90		00.00	383.25	291.17	306 52
Other Civil Works	204.42	284 38		866.96				340.96	526.00	294.81
Plant & Machinery	236.60	000	16.30	220.20		12.13	10.20	99.82	120.38	138.61
Vehicles	730.30	0.00		511.96				96.84	415.12	348.00
Furniture & Fixtures Office Equipments	1258.58	297.01		1555.59	ω		0.00	969.14	586.45	423.33
TATAL	70.43 84	1160 10	28.51	9075.40	2972.45	333.86	21.80	3284.51	5790.89	4971.36
28101	10.040	1620 74			2807.03	180.98	15.56	2972.45	4971.36	3532.42

*Deduction/Adjustment made during the year under Gross Block & Depreciation represents obselete assets which were written off during the year "Includes Rs.191 for Furniture & Fixtures against PPE Adjustments."

CAPITAL WORKS IN PROGRESS

NOTE - 3

		CALLOR MONTH OF THE PROPERTY O			(Amount in lakh ₹)
PARTICULARS	As at 31.03.2017	Additions	(Deduction)/ Adjustments	Capitalised	As at 31.03.2018
Capital Work in Progress *	2 60	1518 23	252.72	1160.10	613.45
GRAND TOTAL	2.60	1518.23	252.72	1160.10	613.45

It includes Employee cost related to works.

Intangible Assets

NOTE - 4

						-			(Amount	(Amount in lakh ₹)
		Groee Block	Block			Amon	Amortization		O Jak	OCA NO
Particulars	As at 31.03.2017	Additions	Deductions / Adjustments	As at 31.03.2018	As at 31.03.2017	Additions /PPE Adjustment	Deductions / Adjustments	As at 31.03.2018	As at 31.03.2018	As at 31.03.2017
					-					
	24.33	80.85	00.0	115.17	1.06	17.12	0.00	18.18	96.99	33.26
Intangible Assets	34 32	-			1.06	17.12	0.00	18.18	66.96	33.26
TOTAL	34.32	80.85		-			000	4 00	32 25	000
red ricologo	0.00	34.32	0.00	34.32	0.00	1.06	0.00	00.1	2000	1
	THE R. P. LEWIS CO., LANSING MICHIGANISM.	/				\			3	100000
The same of the sa)		,	101	100
		1				7		-	レジニ	TAY V
		7				3		}	THE PARTY OF THE P	The Contract
()									1000	1



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 5

FINANCIAL ASSETS - INVESTMENTS (NON-CURRENT)

(Amount in lakh ₹)

			As at 31.0	13 2017	
Particulars	As at 31.03.20	018	As at 31.0	33.2017	
NG TERM INVESTMENT IN EQUITY INSTRUMENT AT COST (Unquoted)					
ADE INVESTMENTS					
Subsidiaries					
KESCO	132701.74		16314.74		
1327017400 Equity Shares of ₹10/- each Fully paid up.	132101.74				
(163147400) Equity Shares of ₹10/- each Fully paid up.)					
From this 60000000 shares are alloted for consideration other than cash					
persuant to KESA Zone EDU scheme 2000	36648.04		140562.40		
Share Application Money pending for allotment.	169349.78		156877.14		
The state of the s	169349.78	0.00	156877.14	0.00	
Less - Provision for impairment in investment					
Dakshinanchal VVNL 50022619 Equity shares of ₹ 1000/- each fully paid up	500226.19		500226.19		
50022619 Equity shares of 7 10001 cach fully paid up)					
(50022619)Equity Shares of ₹1000/- each Fully paid up.)	1129227.49		908199.68		
Share Application Money pending for allotment	1629453.68		1408425.87		
	1629453.67	0.01	1408425.86	0.01	
Less - Provision for impairment in investment					
Madhyanchal VVNL 106989937 Equity shares of ₹ 1000/- each fully paid up	1069899.37		726603.83		
106989937 Equity shares of ₹1000/- each Fully paid up.)					
Share Application Money pending for allotment	42421.7.63		528721.34		
Share Application Money pending for allothers	1494117.00		1255325.17	0.01	
Less - Provision for impairment in investment	1397870.45	96246.55	1255325.16	0,01	
Baschimanchal WNI			888209.33		
seepongs Equity shares of ₹ 1000/- each fully paid up	888209.33		850203.50		
(88820933) Fourty Shares of ₹1000/- each Fully paid up.)	100004 10		211305.85		
Share Application Money pending for allotment	420331.40 1308540.73		1099515.18		
	1308540.73	0.01	1099515.17	0.01	
Less - Provision for impairment in investment	1306340.72				
Purvanchal VVNL	1362181.25		1154035.16		
136218125 Equity shares of ₹ 1000/- each fully paid up					
(115403516)Equity Shares of ₹1000/- each Fully paid up.)	235893.67		210658.12		
Share Application Money pending for allotment	1599074.92		1354693.28	0.00	
S in a fee impairment in investment	1599074.92	0.00	1364693.28	0.50	
Less - Provision for impairment in investment			6.65		
) Sonebhadra PGCL 665 Equity shares of ₹ 1000/- each fully paid up	6.65		0.03		
(665) Equity Shares of ₹1000/- each Fully paid up.)					
(603) Equity Strates		0.00	6.65	0.00	
Less - Provision for impairment in investment	6.65	0.00			
	5.00		5.00		
Southern U.P.Power Transmission Co. Ltd.	3.00				
50000 Equity Shares of ₹10/- each Fully paid up.)					
(50000) Equity Shares of ₹10/- each Fully paid up.)	5 00	0.00	5.00	0.00	
Less - Provision for impairment in investment					
Associates	1,25		1.25		
y Yamuna Power generation Co. Ltd.					
12500 Equity shares of ₹ 10/- each fully paid up (12500) Equity Shares of ₹10/- each Fully paid up.)		- g. man	1 25	0.00	
Less - Provision for impairment in investment	1.25	0.00	1.25	0.50	
Less - Provision for impairment in investment					
I Others					
Il <u>Others</u> a) UPPTCL			221333.52		
22133352 Fourty shares of ₹ 1000/- each fully paid up	221333.52		221000.02		
22122262) Equity Shares of \$1000/- each Fully paid up.)					
from this 18429700 shares are alloted for consideration other than cash.	10070.01		18072.31		
Share Application Money pending for allotment	18072.31		239405.83		
	239405 83 20715.83	218690.00	21386.46	218019.37	
Less - Provision for impairment in investment	201 13.03	210000			
b) BONDS		17400.00		10000.00	
i) 7.75% PFC Bonds		4900.00		4900.00	
ii) 7.59% HUDCO Bends				232919.40	-
TOTAL		337236.57		232313.40	
And the state of t	Share Application	Money as o	n 31.03.2018 is ₹	6439954.84	lak
rigging distribution of the control					Ini
(Previous year ₹ 5524255.37 lakhs)	31 03 2018 are *	5125018.26	(Previous year ₹	5306235.96	lak
(Previous year ₹ 5524255.57 lakes) 2 Aggregate amount of provision for impairment made upto 3 Considering the accumulated losses of Discons/ UPPTCL/Yamuna PGCL	a Provision for impairm	ent has been made	during the year are ₹	818/82,30	lak
3 Considering the accumulated losses of Discoms/ CPPTCL / Famoria P. 327.074.27 [akbs.]	record territories at Otto and a TOTAL			- this said	adr.
(Previous year ₹ 877074.27 lakhs) The amount of provision for impairment is based on net worth calculated or	n the basis of audited	balance sheets o	f DISCOMS, Southern	P Sonon	e Ul
Yamuna PGCL for F.Y. 2017 -18 . And UPPTCL for FM 2016-17	ſ			1 FEEK	13

Yamuna PGCL for F.Y



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 6

FINANCIAL ASSETS - LOANS (NON - CURRENT)

1	Amount i	in	lakh	7 \
ı	Amount		anii	< 1

Particulars	As at 31.03.2018		As at 31.03	.2017
A LOANS (Secured/Considered Good) KESCO - (Subsidiary)	0.00		19500.00	
(as per UP Transfer of KESA Zone EDU Scheme - 2000) Less - Provision for Bad & Doubtful Debts Loan	0.00 4725.35	0.00_	1950.00 4725.35	17550.00
Interest Accrued & Due Less - Bad and Doubtful debts/Provision for Bad and Doubtful debts	4725.35	0.00_	4725.35	0.00
B LOANS (Unsecured/Considered Doubtful) KESCO (Subsidiary) Interest Accrued & Due	0.00 358.44 358.44	_	2277.98 358.44 2636.42	
Less - Bad and Doubtful debts/Provision for Bad and Doubtful debts	358.44	0.00_	2636.42	0.0
NPCL (Licencee) Interest Accrued & Due	568.43 9339.21 9907.64	and process the con-	568.43 8051.84 8620.27	
Less - Provision for Bad & Doubtful Debts Loan & interest	9907.64	0.00_	8620.27	0.0
TOTAL		0.00		17550.00

11

(3)

de







14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 7

FINANCIAL ASSETS - OTHERS (Non-Current)

(Amount in lakh ₹)

Particulars	As at 31.03	3.2018	As at 31.03	3.2017
Receivables on account of Loan				
(Unsecured and Considered good)				
Madhyanchal VVNL	805505.34		449144.25	
Paschimanchal VVNL	592598.89		349676.04	
Dakshinanchal VVNL	1224857.59		791510.52	
Purvanchal VVNL	1066458.80		602864.57	
KESCO	122078.37	3811498.99	130928.63	2324124.01
Advances to Capital Suppliers / Contractors	15.86		184.30	
Less - Provision for Doubtful Advances	1.59	14.27	18.43	165.87
TOTAL		3811513.26		2324289.88

NOTE - 8

INVENTORIES

(Amount in lakh ₹)

Particulars	As at 31.03.2	018	As at 31.03.2	017
(a) Stores and Spares Stock of Materials - Capital Works Stock of materials - O & M (b) Others	99.54 69.70	169.24 0.65	103.22 69.70	172.92 0.65
SUB TOTAL Less - Provision for Unserviceable Stores		139.89 13.35		173.57 13.35
TOTAL		156.54		160.22

Inventories are valued at cost.











14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 9

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.0	3.2018	As at 31.0	3.2017
Sundry Debtors	52297.94		52297.94	
Less - Allowance for Bad & Doubtful Debts	30225.06	22072.88 _	30225.06	22072.88
Debtors - Sale of Power (Subsidiary)				
KESCO	45462.19		7317.72	
Dakshinanchal VVNL	241221.97		297323.29	
Madhyanchal VVNL	377422.38		530082.56	
Paschimanchal VVNL	121788.99		159427.96	
Purvanchal VVNL	1130653.86		1206261.05	
SUB TOTAL	1916549.39		2200412.58	
Less - Allowance for Bad & Doubtful Debts	95827.47	1820721.92	110020.63	2090391.95
Total		1842794.80		2112464.83
Debts outstanding for a period exceeding six				
months from the date they are due for payment.				
Secured & Considered Good	•			
Unsecured & Considered Good	651415.11		820395.57	
Considered Doubtful	63348.33		72242.04	
	714763.44		892637.61	
Other Debts			A	
Unsecured & Considered Good	1191379.70		1292069.26	
Considered Doubtful	62704.19	_	68003.65	
	1254083.89	1968847.33	1360072.91	2252710.52
Less - Provision for Bad & Doubtful Debts		126052.53		140245.69
TOTAL		1842794.80		2112464.83
TOTAL			Λ	1000000

0/2

5

AN FINN COSTONO





14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 10

Financial Assets - CASH AND CASH EQUIVALENTS (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.	03.2018	As at 31.	03.2017
A Balances with Banks				
In Current & Other account	140292.94		174659.08	
PPE Adjustment of In Current & Other account	0.00		0.06	
In Fixed Deposit accounts	7474.50	147767.44	22541.51	197200.65
B Cash on Hand		_		
Cash in Hand (Including Stamps in hand)	1.88		1.95	
Cash Imprest with Staff	3.70	5.58	2.30	4.25
TOTAL		147773.02		197204.90

NOTE - 11

Financial Assets - Bank Balances other than above (Current)

(Amount in lakh ₹)

Particulars As at 31.03.2018 As at 31.03.2017

Deposits having maturity more than 3 months but not more than 12 months

55162.58

30211.21

TOTAL 55162.58 30211.21

Z -

du

FRILE TO SERVICE OF THE SERVICE OF T



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 12

Financial Assets - OTHER (CURRENT)

(Amount in lakh ₹)

				unt in lakh ₹
Particulars	As at 31.0	3.2018	As at 31.03	.2017
Receivables (Unsecured) -				
Uttranchal PCL	19260.86		19260.86	
UPRVUNL	206.91		159.64	
UPPTCL	11316.28		9757.66	
PPE Adjustment of UPPTCL	0.00		(20.60)	
Sub Total	30784.05		29157.56	
Subsidiaries (Unsecured) -				
KESCO	1586.29		1585.77	
Dakshinanchal VVNL	7280.32		6991.50	
Madhyanchal VVNL	8262.02		9002.72	
Paschimanchal VVNL	11092.15		10267.77	
Purvanchal VVNL	7662.38		7498.20	
Sub Total	35883.16		35345.96	
Employees	0.50		0.78	
Others	72462.31		77367.00	
Total	139130.02		141871.30	
Less - Provision for Doubtful Receivables	13913.00	125217.02	14189.19	127682.11
Receivables on account of Loan (Unsecured)				
Madhyanchal VVNL	233719.45		217946.02	
Less - Liabilities against Loan	88469.53	145249.92	56343.81	161602,21
Paschimanchal VVNL	222251.50		205460.16	
Less - Liabilities against Loan	110050.56	112200.94	89506.01	115954.15
Dakshinanchal VVNL	494990.21		508066.21	
Less - Liabilities against Loan	95194.37	399795.84	65804.31	442261.90
Purvanchal VVNL	311983.29	_	309500.99	
Less - Liabilities against Loan	112030.64	199952.65	76628.14	232872.85
KESCO	63635.73	_	60072.13	
Less - Liabilities against Loan	0.00	63635.73 _	0.00	60072.13
Total		1046052.10		1140445.35

NOTE - 13

OTHER CURRENT ASSETS

(Amount in lakh ₹)

	1		· · · · · · · · · · · · · · · · · · ·	
Particulars	As at 31.03	.2018	As at 31.03.	2017
UP Power Sector Employee Trust				
Provident Fund	1638,93		1653.10	
Pension and Gratuity Liability	(556.58)	1082.35	(459.90)	1193.20
ADVANCES (Unsecured/Considered Good)				
Suppliers / Contractors	11563.82		11552.31	
Less - Provision for Doubtful Advances	1156.38	10407.44	1155.23	10397.08
Tax deducted at source		1404.27		1102,32
Advance Income Tax		13.28		13.28
Fringe Benefit Tax - Advance Tax	52.78		52.78	
Less - Provision	41.03	11.75	41.03	11.75
Income Accured & Due		658.44		518.39
Income Accrued but not Due		925.30		179.89
		391.15		367.43
Prepaid Expenses				14537.37
Inter Unit Trasactions		15692.91		
Total		30586.89		28320.71

SA

Z.

Si Di

4



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 14

EQUITY SHARE CAPITAL

Amount in lakh ₹)

As at 31.03.2017 As at 31.03.2018 **Particulars**

(A) AUTHORISED:

1250000000 Equity shares of par value of ₹1000/- each

12500000

9000000

(previous year 900000000

Equity shares of par value ₹1000/- each)

(B) ISSUED SUBSCRIBED AND FULLY PAID UP

804007381 Equity shares of par value ₹1000/- each

8040073.81

7287520.82

(previous year 728752082 Equity shares of par value ₹1000/- each) (of the above shares 36113400 were alloted as fully paid up pursuant to UP

Power Sector Reform Scheme for consideration other than cash)

TOTAL

8040073.81

7287520.82

- a) During the year, the Company has issued 75255299 Equity shares of ₹1000 each only and has not bought back
- b) The Company has only one class of equity shares having a par value ₹ 1000/- per share.
- c) During the year ended 31st March 2018,no dividend has been declared by board due to heavy accumulated losses.

d) Detail of Shareholders holding more than 5% shares in the Company:

Shareholder's Name	As at 3	31.03.2018	As at 31.	
	No. of shares	%age holding	No. of shares	%age holding
Government of UP	804007381	100%	728752082	100%

e) Reconciliation of No. of Shares

	No. of Shares as on 31.03.2017	Issued during the year	Buyback during the year	No. of Shares as on 31.03.2018
-	728752082	75255299	-	804007381





14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN - U32201UP1999SGC024928

NOTE - 15

OTHER EQUITY

	Particulars	As at 31.03.2	2018	As at 31.03.2017							
Α	<u>Capital Reserves</u> Others		19595.12		19595.12						
В	Other Reserves Restructuring Reserve		55076.00		55076.00						
	Surplus As per last financial statement	(7120254.59)		(6263054.83)							
	Add:- Profit/(Loss) for the year as per statement of Profit & Loss	(811847.18)	(7932101.77)	(857171.96)							
	Change in Accounting Policy or Prior Period items	antivitation to		(27.80)	(7120254.59)						
	SUB TOTAL		(7857430.65)		(7045583.47						

(B) Share Application Money		(Amount in lakh ₹)				
Particulars	As at 31.03.2018	As at 31.03.2017				
Share Application Money	259075.02	327715.53				
(Pending for allotment to the Govt. of UP) SUB TOTAL	259075.02	327715.53				
GRAND TOTAL	(7598355.63)	(6717867.94				

Reconciliation of Share Application Money			(Allount Ill lakit ()
Share Application Money as on 31.03.2017	Received during the year	Allotted during the year	Share Application Money as on 31.03.2018
327715.53	683912.48	752552.99	259075.02













PARTICULARS

U.P.POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 16

FINANCIAL LIABILITIES - BORROWINGS (NON CURRENT)

As at 31,03,2018

(Amount in takh ₹)

As at 31.03.2017

	PARTICULAR	S	As	at 31.03	AS at 31.0.	AS at 31.03.2017						
BON	NDS/LOANS RELATE TO DIS	COMS			1							
4 11-												
(a)	Dakshinanchal VVNL											
()	SECURED											
	Non Convertible Bonds		65863	0.00		336682.93						
	UNSECURED		55555	0.00								
	Non Convertibile Bonds		40229	4.59		402294.59						
	REC		13851	1.21		112741.90						
	PFC		11453	2.10		59899.08						
	UP GOVERNMENT (UDAY	SCHEME)										
	LOAN		33379	8.33_	1647766.23	333798.33	1245416.83					
(b)	Madhyanchal VVNL											
(5)	SECURED											
	Non Convertibile Bonds		42887	0.00		210641.41						
	UNSECURED		,									
	Non Convertibile Bonds		19333	8.84		193338.84						
	REC		10249			32537.07						
	PFC		9360	4.88		23313.95						
	UP GOVERNMENT (UDAY	SCHEME)	18935	0.00	1007660.01	189350.88	649182.15					
(0)	LOAN Danahimanahal VA/NII		10933	0.00	1007000.01	103030.00	310102110					
(C)	Paschimanchal VVNL SECURED											
	Non Convertibile Bonds		13920	2.15		139202.15						
	UNSECURED		10020									
	Non Convertibile Bonds		22081	5.75		145457.89						
	REC		14809	7.23		50149.31						
	PFC		8948	6.55		17441.23						
	UP GOVERNMENT (UDAY	SCHEME)	40.000									
	LOAN		18864	0.08	786241.76	188640.08	540890.66					
(d)	Purvanchal VVNL											
. ,	SECURED					Ore Verseller State of the Control o						
	Non Convertibile Bonds		63808	0.00		312388.27						
	UNSECURED		00055			239599.30						
	Non Convertibile Bonds		23959			79896.60						
	REC PFC		12931 10243			29465.82						
	UP GOVERNMENT (UDAY	SCHEME)	10243	0.20		20						
	LOAN	SOTILINE	21484	3.16	1324272.61	214843.16	876193.15					
	207117		-									
(e)	Kesco											
	SECURED Non Convertibile Bonds		5873	0.00		62580.26						
	UNSECURED		3070	-,								
	Non Convertibile Bonds		5693	8.37		56938.37						
	REC		327	5.45		6665.40						
	PFC		361	4.66		6460.80						
	UP GOVERNMENT (UDAY	SCHEME)			47,070.00	E4744 EE	184356.38					
	LOAN		5171	1.55	174270.03	51711.55	3496039.17					
	GRAND TOTA	AL			4940210.64							
							11 0 0 0 0 00					

Note - The terms of repayment, default details and security/governntee details have been annexed with this note. (Refer Annexure of Note - 16)







				N	O ₁₀																H																		1			_					000	1250	_	CONTOCAL OF	2+02000	X
	Secured				Parri	Passu/Rec	and Govt	Guarantee	NAME OF THE OWNER OWNER OF THE OWNER OW					Governme	nt	Guarantee				the state of	G							Govt.	Guarantee				-	-			GOUP										V	000	101	1-	A LINGS	0
Appropriate	Amount of Guaranteed Loans				440661.41			62580.26	1985057.17				193338.84	Ig		402294.59	56938.37	1112986.85	107995.41	150484.52		163233.56	6759.57	581985.23			116507 20	98235.30	139528.14	6669.53	464705.86			188640.08	333798.33	189350.88	51711 55	978344.00														
	interest Default w.e.f.					-	1.		0.00		-							0.00				-		0.00							0.00					-									-							1
Default as on 31.03.2018	Principal Default w.e.f.					1	T.		0.00				-			-		0.00	1.			-		0.00							0.00	T	T			-								1			1					
C IIO SP TINBLE	Interest				1	1			00.00							-		0.00						0.00							0.00																					,
	Principal					1	1.		0.00									0.00						0.00				1.			0.00													-						1	1	_
03.5040	Total				440661.41	150704 30	677492.93	. 62580.26	1985057.17	61545.02	1923512.15		193338.84	239599.30	220815.75	402294.59	56938.37	1112986.85	107995.41	150484.52	153512.23	163233.56	. 6759.57	60294.12	521691.17		104675.51	98235.30	139528.14	6669.53	464705.86	61029.39	4030/0.4/	188640.08	333798.33	189350.88	214843.16	978344.00	3016698.49	4940210.64			2000	3202.75	4299.45	2942.75	3500.25	15000.00	0.00	15000.00		
Catalonie as on Sanco	interest				1	1	-		0.00		00.0		-			1		0.00						0.00	0.00		T	T			0.00	000	0.00				1	1	0.00	0.00								0.00		0.00		
Caratandin	Principal				440661.41	150704 30	677492.93	62580.26	1985057.17	61545.02	1923512.15		193338.84	239599.30	220815.75	402294.59	56538.37	1112986.85	107995.41	150484.52	153512.23	163233.56	6759.57	60294 12	521691.17		104675.51	98235.30	139528.14	6669.53	464705.86	61029.39	4036/6.4/	188640.08	333798.33	189350.88	214843.16	978344.00	3016698.49	4940210.64	P.			3202.75	4299.45	2942.75	3500.25	15000.00		15000.00		
-	Guarantee d By				1		1																	Sub Total	Total)Ms	anted by GoU											
	ROI (%)				1,889.6	10/16.8	0 759.7	10.15%	2						9.70%					9.90%	to	11.99%					10 10%	to to	11.89%				1	əə	15.1	1	Inte	-		to DISCO	ed is guar		991	- 1s	Ere.	inte	_	1	-			
	Repay- ment Due From					Oct.18	07.170								Sep-20			-			Jun-16							Jun-16											ured	ed Rrelate	n guarante										-	
nepayment lenns	Install- ment (Months)					C/10 Vears	2 10 10 10		Total - Secured	Less-CM	Total				15 Years			Sub Total		24/84 EMI &	12/11/QY						9 1043 65751	12/24 EIVII OL					and loan	2017-18	2	into Grant)		Sub Total	Total - Unsecured	Grand Total - Secured & Unsecured Rrelated to DISCOMs	Note: All the borrowings which have been guaranteed is guaranted by GoUP											-
	Ör Jwl Date	owing			14.10.13/1	1.02.11/27	03.17		Tot				04 07 16/	28 09 16/3	0.03.17						-			Sub Total	Total								S VACILIEIT	31.03.2016						d Total - Seci	borrowings	orrowing	STL)				-		-			
_	Name of Bank	Long Term Borrowing	SECURED		T	POOLVANI	DVVVNI	KESCO	00000			UNSECURED	BONDS-	2		DVVNL	KESCO		MVVNI	PoorVVNI	PasvVNL	DVVNI	Kesco			PFC	MVVNL	POOLVANI	DVVNL	Kesco	Sub Total	Less-CM	Total	PasyVNL	DVVNL	MVVNL	PoorVVNL	KESCO		Gran	Note: All the I	Short Term Borrowing	NOIDA Loan (STL)	MVVNL	PoorVVNI	PasvVNI	DVVNL	Kesco Kuh Total	Sub Total	Total		1



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE-17

FINANCIAL LIABILITIES - OTHERS (NON CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.2018	As at 31.03.2017
Leave Encashment Gratuity	5716.38 362.12	5563.28 312.01
TOTAL	6078.50	5875.29

NOTE-18

FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

(Amount in lakh ₹)

Particulars	As at 31.03.	2018	As at 31.03	3.2017		
O de financia de la companya de la c						
Overdraft from Banks Central Bank of India	1656.30		10454.43			
(Pari Passu charge on Receivables and Other Current						
Assets of Corporation)						
Canara Bank	0.00		7655.43			
(Pari Passu charge on Receivables of Corporation)						
Punjab National Bank	2846.86		45134.09			
(Pari Passu charge on Receivables of Corporation)			0.00			
Allahabad Bank	30131.42		0.00			
(Pari Passu charge on Receivables of Corporation)			37605.16			
ICICI Bank	27842.89		37605.16			
(Pari Passu charge on Receivables of Corporation)	25828.52		0.05			
Indian Overseas Bank	. 25020.52		0.00			
(Charge on Stock,Receivables & Other Current Assets) Bank of India	0.02		0.00			
(Pari Passu charge on Receivables of DISCOMS)	0.02					
Bank of India	49596.17		0.00			
(Pari Passu charge on Receivables of DISCOMS)		137902.18		100849.16		
Loans relates to DISCOMS (Unsecured)		_				
			*			
(a) Dakshinanchal VVNL	3500.25		3500.25			
New Okhla Industrial Dev. authority	3300.23		0000.20			
(b) Madhyanchal VVNL	2222 75		3202.75			
New Okhla Industrial Dev. authority	3202.75		3202.73			
(c) Paschimanchal VVNL			2012 75			
New Okhla Industrial Dev. authority	2942.75		2942.75			
(d) Purvanchal VVNL						
New Okhla Industrial Dev. authority	4299.45		4299.45			
(e) Kesco				45000.00		
New Okhla Industrial Dev. autnority	1054.80	15000.00	1054,80	15000.00		
		152902.18		115849.16		
TOTAL		152502.18		/		

Note - The Loans of New Okhla Industries Dev. Authority are guaranteed by Got/P.

CH)









14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE-19

FINANCIAL LIABILITIES -TRADE PAYABLE (CURRENT)

(Amount in lakh ₹) As at 31.03.2017 As at 31.03.2018 **Particulars** 1733291.01 1480199.35 Liability for Purchase of Power (5.47)PPE Adjustment of Liability of Purchase of Power 1733285.54 1480199.35

NOTE- 20

Other Financial Liabilities (CURRENT)

TOTAL

(Amount in lakh ₹)

Particulars	As at 31.03.2018	As at 31.0	3.2017
Current Maturity of Long Term Borrowings	182868.53		114130.33
Liability for Capital Supplies/ Works	24.58		14.51
Liability for O & M Supplies / Works	1.02		8.32
Deposits & Retentions from Suppliers & Others	8912.50 103.80		1122.52
Deposit works Liabilities towards UPPCL CPF Trust Interest Accrued but not Due on Borrowings	20.87		20.37 26124.59
Staff Related Liabilities Sundry Liabilities	5600.55 10235.73		5527.66 11830.37
Payable to UPJVNL	8851.16	****	8864.08
Liabilities for Expenses PPE Adjustment	567.08	222.77 6.16	228.93
TOTAL	256668.24		167871.68

Note:- Details of Current Maturity of Long Term Borrowings is annexed with this Note. (Refer Annexure to Note - 20)

* Includes interest on CPF





Annexure to Note - 20

Statement of Current Maturity of Long-Term Borrowings

l				(A	mount in lakh ₹)
		F.Y. 2017-18			
1	Loans Relate to Discoms				
SI. No	Name of the Discom	Bonds	REC	PFC	Total
1	MVVNL	11791.41	5500.00	11070.63	28362.04
2	PoorVVNL	15538.27	21172.65	13159.10	49870.02
3	PasVVNL	11502.15	5415.00	8748.75	25665.90
, 4	DVVNL	18862.93	24722.35	24996.04	68581.32
- 5	KESCO	3850.26	3484.12	3054.87	10389.25
	Total	61545.02	60294.12	61029.39	182868.53
		rity of Long-Term Borrowing	s		182868.53

	Nurs.	F.Y. 2016-17			
1	Loans Relate to Discoms				
SI. No.	Name of the Discom	Bonds	REC	PFC	Total
	Madhyanchal VVNL	0.00	2142.50	12562.87	14705,37
	Purvanchal VVNL	0.00	16881.90	14991.05	31872.95
2	Paschimanchal VVNL	0.00	2080.93	9221.85	11302.78
3	Dakshinanchal VVNL	. 0.00	21113.97	29545.69	50659.66
- 4	KESCO	0.00	2792.67	2796.90	. 5589.57
5	Total	0.00	45011.97	69118.36	114130,33
		rity of Long-Term Borrowing			114130.33

(1)

(Z

W (Fig. 1)

B.



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN - U32201UP1999SGC024928

NOTE - 21

REVENUE FROM OPERATIONS (GROSS)

(Amount in lakh ₹)

Particulars	For the Year end 31.03.2018		For the Year 31.03.2	
SALE OF POWER Supply in Bulk Subsidiaries Dakshinanchal VVNL Madhyanchal VVNL Paschimanchal VVNL Purvanchal VVNL KESCO	1073408.91 916201.69 1457360.54 997211.49 198309.59	642492.22 _	950584.48 817440.64 1329452.68 1011754.84 157640.08	4266872.72
TOTAL	4	642492.22		4266872.72

NOTE - 22

OTHER INCOME

(Amount in lakh ₹)

Particulars	For the Year e 31.03.20		For the Year e 31.03.20	
a Interest from: Loans to Staff Loans to NPCL (Licencee) Fixed Deposits	2.21 1287.36 1768.65	40720 42	0.87 1120.09 1629.95 194.26	2945.17
Others b Other non operating income Income from Contractors/Suppliers Rental from Staff Miscellaneous Receipts	7662.20 22.50 26.48 2869.90	10720.42 2918.88	34.96 15.44 2198.68	2249.08
TOTAL		13639.30		5194.2

A. M



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 23

PURCHASE OF POWER

		(Amount in lakh ₹)
Destinates.	For the Year ended on	For the Year ended on
Particulars	31.03.2018	31.03.2017
Power Purchased from -		
NTPC	750103.23	845435.30
Power Trading Corporation Ltd.	252839.86	172088.70
NPCIL	84831.87	70974.17
UPRVUNL	986822.01	1128531.13
Satlaj JVNL	36166.85	52276.26
NHPC	122180.37	132417.65
UPJVNL	8065.24	6254.71
Adani Export	234.14	274.08
NTPC (VVNL)	36951.48	39761.84
Tata Power Trading Co. Ltd.	8199.15	9273.79
THDC	78944.82	89110.43
Vishnu Prayag	30342.37	38486.29
ROSA Power Co. Ltd.	317650.23	245457.64
Arawali Power Co. Pvt. Ltd.	14054.85	14021.51
Power Purchase Through Energy Exchange	94146.18	24417.51
Bajaj Energy Pvt.Ltd.	62598.77	137743.02
Lanco Anpara Power Ltd.	201744.03	172937.82
SASAN (UMPP)	53472.52	57332.45
G.M.R. Energy Pvt. Ltd.	1759.95	3306.02
Lalitpur Power Project	393451.04	186527.25
Co-Generating Units	778381.74	532757.18
Surcharge	42066.73	57982.74
Unscheduled Interchange & Reactive Energy (Charges 31550,72	20812.99
PPE Adjustment of Purchase of Power	0.00 -	(5.47)
Inter-state Transmission & Related Charges to -		
Power Grid Corporation Ltd.	245236.11	218740.44
Power System Operation Corp.	393.45	516.57
WUPPTCL	41657.81	5189.97
TOTAL - Purchase of Power	4673845.52	4262621.99
Less - Rebate against Power Purchase	31347.84	11449.69
TOTAL	4642497.68	4251172.30

NOTE - 24

Employee benefits expense

(Amount in lakh ₹)

		(Amount in faith t
Particulars	For the Year ended on	For the Year ended on
Particulars	31.03.2018	31.03.2017
Salaries & Allowances	11639.24	6531.20
Dearness Allowance	1356.62	5614.19
Other Allowances	780.25	663.12
Bonus/ Ex-gratia	65.38	35.61
Medical Expenses (Re-imbursement)	752.52	694.56
Leave Travel Assistance	0.11	0.55
Earned Leave Encashment	960.17	615.41
Compensation	0.00	5.13
Staff Welfare Expenses	148.03	158.48
Pension & Gratuity	1/52.21	1545.88
Other Terminal Benefits	309.60	463.35
Expenditure on Trust	11.65	15.20
SUB TOTAL	17775.78	16342.68
		301,31
LESS - Expenses Capitalised	147.33	
TOTAL	17628.45	36041.37

Re





14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 25

FINANCE COSTS

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2018	For the Year end 31.03.2017	ed on
Interest on Loans Bank Charges	0.28	0.41	
PPE Adjustment of Bank charges	0.20	(0.06)	0.35
Interest to CPF Trust	1.99		1.00
GRAND TOTAL	2.27		1.35

NOTE - 26

DEPRECIATION AND AMORTIZATION EXPENSE

(Amount in lakh ₹)

				(Amou	it in later of
Particulars		For the Year ende 31.03.2018	ed on	For the Year er 31.03.201	
Danasalatian an					
Depreciation on -		04.07		70.63	
Buildings		91.87			
Other Civil Works		15.35		15.35	
Plant & Machinery		52.58		33.37	
Vehicles		12.13		11.15	
Furniture & Fixtures		28.04		23.13	
PPE Adjustment of Dep.	On Furniture				
& Fixtures		0.00		0.03	
Office Equipments		133.89		25.44	
Intangible Assets		17.12	350.98	1.06	180.16
•					

GRAND TOTAL

350.98

180.16





Printing and Stationery

Electricity Charges

Expenditure on Trust

Miscellaneous Expenses

TOTAL

Water Charges

Entertainment

Advertisement Expenses

U.P.POWER CORPORATION LIMITED

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 27

(Amount in lakh ₹)

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

Particulars	For the Year ended 31.03.2018	on	For the Year en 31.03.201	
Rent PPE Adjustment of Rent Insurance Communication Charges Legal Charges		4.94 6.56 81.78 499.89	0.72 0.84	1.56 4.82 75.47 227.03
Auditors Remuneration & Expenses Audit Fee GST/Service Tax Travelling Expenses Consultancy Charges Technical Fees & Professional Charges Travelling and Conveyance	4.68 0.84 0.00	5.52 _ 676.64 482.68 401.77	4.88 0.88 0.00	5.76 95.45 876.30 391.09 225.44

151.66

193.48

536.71

0.00

6.21

1.33

1466.34

4515.51

NOTE - 28

82.00

309.72

0.09

6.94

1.48

1258.19

3561.34

REPAIRS AND MAINTENANCE

(Amount in lakh ₹)

Particulars	For the Year ended on 31.03.2018		For the Year er 31.03.20	
Plant & Machinery Buildings Other Civil Works Vehicles - Expenditure	111	2.88 6.63 9.17	177.17	90.00 1149.02 6.10
Less - Transferred to different Capital & O&M Works/Administrative Exp. Furniture & Fixtures Office Equipments	229.61	0_ 7.22 54.07	177.17	3.09 138.44
				1000.05

TOTAL

1659.97

1386.65







14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN - U32201UP1999SGC024928

NOTE - 29

BAD DEBTS & PROVISIONS

(Amount in lakh ₹)	(Amount	in	lakh ₹	1
----------------------	---	--------	----	--------	---

Particulars	For the Year of		For the Year ended on 31.03.2017	
PROVISIONS Doubtful Debts (Sale of Power) Other Current Assets Financial Assets Others (Non Current) Loans (Non Current) Doubtful Financial Assets (Others) Provision for impairment in investment	1.15 (16.84) (2940.61)	(14193.16) (2956.30) (276.19) 818782.30	(1.09) 16.08 1120.09	(22137.12) 1135.08 823.54 877074.26
TOTAL		801356.65		856895.76
	Λ		,	120











U.P.POWER CORPORATION LIMITED 14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

STATEMENT OF CASH FLOW FOR THE YEAR ENDED ON 31st MARCH 2018

(₹ in Lakhs)

				(₹ in Lakhs)
-	T		2017-18	2016-17
Α	CA	SH FLOW FROM OPERATING ACTIVITIES		
	Ne	t Loss Before Taxation & Extraordinary Items	(8,11,879.99)	(8,57,171.96
	Adj	iustment For:		100.10
	a	Depreciation and Amortization Expenses	350.98	180.16
	b	Interest & Financial Charges	2.27	1.35
	С	Bad Debts & Provision	8,01,356.65	8,56,895.76
	d	Interest Income	(10,720.42)	(2,945.17
	е	Other Comprehensive Income	32.81	2 51 422 42
	Sul	b Total	7,91,022.29	8,54,132.10
	Op	erating Profit Before Working Capital Change	(20,857.70)	(3,039.86
	Adi	justment for:		
	a	Inventories	3.68	(6.42
	b	Trade Receivable	2,83,863.19	(7,36,173.58
	C	Other Current Assets	(2,267.33)	196.60
	d	Financial Assets-others	94,669.44	30,77,587.52
	e	Other financial Liab.	88,796.56	(18,56,716.70
	f	Finacial liabilities -Borrowings	37,053.02	(1,185.97
	a	Trade Payable	(2,53,086.19)	(61,287.79
	h Bank balance other than cash		(24,951.37)	(21,268.55
	Sub Total		2,24,081.00	4,01,145.11
		T CASH FROM OPERATING ACTIVITIES (A)	2,03,223.30	3,98,105.25
В		SH FLOW FROM INVESTING ACTIVITIES		
	a	Decrease (Increase) in Property, Plant & Equipment	(1,153.39)	(1,619.10
	b	Decrease (Increase) in Work in Progress	(610.85)	2,916.41
	C	(Increase)/Decrease in Investments	(9,23,099.47)	(8,94,799.73
	d	Decrease/(Increase) in Other Non-Current Assets	(14,87,206.54)	(23,24,123.96
	0	Decrease/(Increase) in Loans- Non-Current Assets	20,490.61	. (1,120.09
	f	Interest Incomes	10,720.42	2,945.17
	1	Decrease/(Increase) in Intangible assets	(80.85)	(33.26
	NF	T CASH GENERATED FROM INVESTING ACTIVITIES (B)	(23,80,940.07)	(32,15,834.56
С		SH FLOW FROM FINANCING ACITIVITIES		
•	a	Proceeds from Borrowing :	14,44,171.47	18,94,788.29
		Increase from Borrowing		
		Repayment of Borrowing		
	b	Proceeds from Share Capital	7,52,552.99	16,01,248.96
	C	Proceed from Other Equity	(68,640.51)	(6,28,978.62
	d	Other Financial Liabilities	203.21	5,875.29
	e	Interest & Financial Charges	(2.27)	(1.35
	NE	ET CASH GENERATED FROM FINANCING ACTIVITIES (C)	21,28,284.89	28,72,932.57
157	LINE	CREASE/ (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(49,431.88)	55,203.26
740	H &	CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	1,97,204.90	1,42,001.64
CAS	on or	CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note no.10)	1,47,773.02	1,97,204.90

Notes to the Cash-Flow Statement

(i) This Statement has been prepared under indirect method as prescribed by Ind AS-07

(n) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits having maturity less than three months with banks

(iii) Previous year figures have been regrouped and reclassifed wherever considered necessary.

(Pradeep soni) Company Secretary (Part Time)

(P.N. Sahay) Executive Director (Accounts & Audit) (Sudhanshu Dwwedi) Director (Finance) DIN -6533235

(aparna U) Managing Director DIN - 6523278

Place: Lucknow

Date 2 9 MAR 2019

Subject to our report of even date

For Gaur & Associates Chartered Accountants FRN No. 005354C

> (S.K. Gupta) Partner M. No. 016746

Gaur & Associates CHARTERED ACCOUNTANTS



INDEPENDENT AUDITOR'S REPORT

TO,
THE MEMBERS OF
UP POWER CORPORATION LIMITED

Report on the Standalone Ind AS Financial Statements

We have audited the accompanying Standalone Ind AS financial statements of UP POWER CORPORATION LIMITED ("the Company"), which comprise the Balance Sheet as at 31 March 2018, and the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended, and a summary of the significant accounting policies and other explanatory information (Which have been signed by us on this date with reference to this report) wherein are incorporated the accounts of Zonal Accounts Office (Material Management) audited by the branch auditor.

Management's Responsibility for the Standalone Ind AS Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Standalone Ind AS financial statements that give a true and fair view of the state of affairs (financial position), profit or loss (financial performance including other comprehensive income), cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015 as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation

and presentation of the Standalone Ind AS financial statements, that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these Standalone Ind AS financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under. We conducted our audit of the Standalone Ind AS financial statements in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Standalone Ind AS financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Standalone Ind AS financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Standalone Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the Standalone Ind AS financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone Ind AS financial statements.

Basis for Qualified Opinion

 Regarding the un reconciled balance of inter Unit Transactions amounting to Rs 15692.91 Lacs (previous year Rs 14537.37 Lacs), the company has informed that the reconciliation of inter unit account is under process {Refer Point 8 of Notes on Accounts of Note 1(B)}.

55

- Documentary evidence in respect of ownership/title of land and land rights, buildings were not provided to us and hence ownership as well as accuracy of balances could not be verified.
- 3. The balances of assets and liabilities of the Company/Transfer under Final Transfer Scheme other than secured loans, non-current investments and bank balances are subject to confirmation, reconciliation and consequential adjustments, if any, further in view of the above and in the absence of adequate information, we are unable to comment on the adequacy or otherwise of the provision for bad & doubtful debts made in respect of Financial Assets-Others-Non Current (Note No. 07), Other Current Assets (Note No. 13), Financial Assets-Loans-Non Current (Note No. 06), Trade Receivables (Note No. 09) and Financial Assets-Other- Current (Note No. 12).
- 4. It was observed that the maintenance of party- wise subsidiary ledger and its reconciliation with primary books of accounts i.e. cash book and sectional journal are not proper and effective.
- (a) The inventories have been valued at cost and not at 'lower of cost or net realizable value' as required by Ind AS 2 "Inventories" (Refer accounting policy no. 3 (VI)(a) of Note no. 1(A)).
 - (b) Recognition of Insurance and other claims, refunds of Custom duty, Interest on Income tax & Trade Tax, interest on loans to staff and other items of income covered by Accounting Policy no. 2 (c) of Note no. 1 (A) has been done on cash basis. This is not in accordance with the provisions of Ind AS 18 "Revenue".
 - (c) The cost of Property, Plant & Equipment includes employees cost, as per the accounting policy 3 (I) (d) of Note no. 01 (A). This is not in accordance with the provisions of Indian Accounting Standard (Ind AS) 16 "Property, Plant & Equipment".
 - (d) Provisions for pension and gratuity in respect of employees covered under GPF have been made on the basis of actuarial valuation report

dated .09.11.2000 adopted by the board of directors (Refer accounting policy no. 3 (IX) (a) of Note no. 1 (A) and point 4 (a) of Notes on Accounts, Note no. 1 (B)).

Recognition, measurement and disclosure of employee benefits for the above provision is not in accordance with the provisions of Ind AS 19, "Employee Benefits".

- 6. Uttaranchal Power Corporation Limited came into existence on dated 05/11/2000 vide notification no. 42/7/2000-R & R. The assets & liabilities were transferred on dated 12/10/2003 Point No. 2(b) of "Notes on Accounts" Note No. 1 (B). However there is an outstanding dues amounting to Rs. 19260.86 Lacs which is still not recovered needs provisioning & amount is subject to balance confirmation.
- 7. As per Branch Audit Report
- a) Some units have not maintained proper stock accounts.

b) PTC INDIA LIMITED-TRN ENERGY

As per clause 4.2.1 of PPA, the monthly bill for any month in a Contract year shall consist of the monthly capacity charges, energy charges, incentives and penalty determined in accordance with clause 4.2.5 of Schedule 4 (applicable on a cumulative basis and included in each monthly bill)

As per clause 4.2.5, the penalty shall be calculated in case the availability for a contract year is less than 80% of annual contracted quantity.

The penalty was calculated on monthly basis and Rs. 1203920088/- was deducted as penalty. In Jan 2018, in terms of letter from Planning department, penalty was calculated on monthly basis on non-cumulative basis and penalty amounting to Rs. 995827508/- was reversed which was not correct in terms of PPA. Hence, the expenditure and the liability was understated by Rs. 99,58,27,508/-.

c) Non-accounting of Interest on Loans:

A sum of 11542.91 lacs was outstanding as on 31st March 2018 in Loans and advances- Others (27.8) details of which is as under:

Name of Party		Amount of Advance	Interest taken in A/c	
Orrisa Integrated Power Ltd		696882459.00	3495000.00	
Coastal Tamilnadu Power Ltd		92680746.00	3495000.00	
Sakhigopal Integrated Power Co.		48000000.00	3490965.00	
Tatiya Andhra Mega Power Ltd		59500000.00	1725135.00	
Karanpura Energy Limited		11277830.00	0.00	
Bihar Mega Power Limited		60000000.00	3813849.00	
		185950000.00	0.00	
		^		
		9		
= 1				
*.				
a 1		-		
The second of th				
		1154291035.00	16019949.00	

It was noticed that in case of M/s Karanpura Energy Limited and M/s Jharkhand Integrated Power Limited, interest was not accounted for in the books of accounts. Further, the basis/ rate of interest on which interest is payable is not available with the unit. The unit has accounted for the interest on the basis of information available on 26AS. The quantification of effect on profit/ loss could not be ascertained.

d) INTEREST FROM LANCO POWER:

During the year 2017-2018, a sum of Rs. 58,32,76,956/- was accounted for towards interest on advance which includes Rs. 18,47,58,592/- of 2016-17 & Rs. 39,85,18,364/- of 2017-18. The basis of interest was not provided. In absence of the requisite information, correctness of the same could not be confirmed.

8. For want of complete information, the cumulative impact of our observation in paras 1 to 7 above and in the annexure to this Report is not ascertained.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, except for matters described in 'Basis for Qualified Opinion' paragraph the aforesaid Standalone Ind AS financial statements give the information required

by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS:

- (a) In the case of Balance Sheet, of the state of affairs (financial position) of the Company as at March 31, 2018;
- (b) In the case of the Statement of Profit and Loss (financial performance including other comprehensive income), of the loss for the year ended on that date,
- (c) In the case of the Statement of Cash Flow, of the cash flows for the year ended on that date, and
- (d) In the case of the changes in equity for the year ended on that date.

Report on Other Legal and Regulatory Requirements

- 1. As required by the companies (Auditors' Report) order, 2016("the order") issued by the Central Government of India in terms of sub-section (11) of section 143 of the Act, and on the basis of such checks of the books and records of the Company as we considered appropriate and according to the information and explanation given to us, we give in the Annexure-I, a statement on the matters specified in paragraph 3 and 4 of the order, to the extent applicable.
- 2. We are enclosing our report in terms of section 143(5) of the Act, on the basis of such checks of the books and records of the company as we considered appropriate and according to the information and expectations given to us, in the Annexure-II on the directions issued by the comptroller and Auditor General of India.
- 3. As required by Section 143 (3) of the Act, we report that:
- (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- (b) In our opinion, and subject to the matters described in 'Basis of Qualified Opinion' paragraph proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and subject to our observation in basis for qualified opinion paragraph proper returns adequate for the purpose of our audit have been received from branches not visited by us.
- (c) The Balance Sheet, the Statement of Profit and Loss (including Other Comprehensive Income), Statement of Cash Flows and Statement of Change in Equity dealt with by this Report are in agreement with the books of account.

(d) In our opinion, subject to matters described in 'Basis for qualified opinion' the aforesaid Standalone Ind AS financial statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended.

(e) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 05th June 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Companies Act, 2013, are not applicable to the company.

- (f) With respect to the adequacy of the internal financial control over financial reporting of the company and the operating effectiveness of such control, refer to our separate report in Annexure-III.
- (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - The Company has disclosed the impact of pending litigations on its financial position in its Standalone Ind AS financial statements.
 - ii. The Company has made provision, as required under the applicable law or Indian accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.
 - iii. There has been no requirement to transfer the amounts to the Investor Education and Protection Fund by the Company.
- 4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be started.

In terms of our report of even date

For GAUR & ASSOCIATES

Chartered Accountants

Firm Registration No. 005354C

CAS. K. GUPTA

Partner

Membership No. 016746

Place: Lucknow

Date: 2 9 MAR 2019





Annexure I to the Auditors' Report

Referred to in paragraph 1 under the heading of "Report on Other Legal and Regulatory Requirements" our report of even date to the members of U.P. Power Corporation Limited on the accounts for the year ended on 31st March, 2018

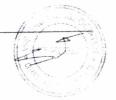
On the basis of such tests as we considered appropriate to apply, the information and explanation rendered to us by the management during the course of audit of head office and the Auditor Report of Zonal Accounts Office (Material Management) audited by other auditors, we report as under:-

(1) In Respect of Fixed Assets

- (a) The company has not maintained proper records showing full particulars including quantitative details and situation of fixed assets (Property, Plant & Equipment) as required by the Company Act, 2013
- (b) The company has not carried out physical verification of the Fixed Assets (Property, Plant & Equipment) hence we are unable to comment whether any material discrepancy was noticed as such or not.
- (C) All the immovable properties held by the Company are mainly inherited from erstwhile UPSEB through GoUP Transfer Scheme. Immovable properties created after the incorporation of the Company are held by the respective unit of Company.

(2) In Respect of Inventory

Physical verification of inventory has not been conducted at reasonable intervals by the management. As the company has not physically verified the inventory during the year, the discrepancies on physical verification cannot be commented upon.



(3) Loans and advances to parties covered under section 189 of Companies Act 2013

As per the information and explanation given to us, the Company has not granted any loans Secured or unsecured to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under section 189 of the companies Act, 2013.

In view of the above, the clause 3 (iii) (a), 3 (iii) (b) and 3 (iii) (c) of the Order are not applicable.

(4) Loan to directors and investment by the company

As informed to us, the company has complied with the provisions of section 185 and 186 of the companies Act, 2013.

(5) Rules followed while accepting Deposits

As per the information and explanation given to us, the company has not accepted any deposits from the public. Therefore, clause 3 (v) of the order regarding the directives issued by the Reserve Bank of India and the provisions of the section 73 to 76 or any other relevant provisions of the Act and the rules framed there under are not applicable.

(6) Maintenance of cost records

In our opinion, the cost records prescribed under section 148(1) of the companies Act 2013 have been maintained by the company.

(7) According to the information and explanations given to us in respect of statutory dues

(a) According to the information and explanation given to us, the company is generally regular in depositing undisputed statutory dues including Employee state insurance, Income Tax, Sales Tax, Service tax, Custom duty, Excise duty, Value Added Tax and cess, GST etc.



(b) As informed to us, there are following dues that have not been deposited on account of dispute:-

SI. No.	Name of the statue	Assessment year	Amount (Rs. Ir Lakhs)	Forum where dispute is pending
1.	Income Tax Act, 1961	1991-92	1.00	Hon'ble Income Tax Appellate Tribunal
2.	Income Tax Act, 1961	1992-93	1.00	Hon'ble Income Tax Appellate Tribunal
3.	Income Tax Act, 1961	2018-19	2.13*	Income tax Department -

^{*} The status is given for the Assessment Year 2018-19 based on 26 AS report generated as on date.

(8) Repayment of Dues

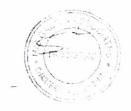
The company has not defaulted in repayment of dues to financial institution, banks or debenture holders.

(9) Utilisation of IPO and further public offer

The Company has not raised any money by way of initial public offer or further public offer. According to the information and explanation given to us, the money raised by the Company by way of debt instruments i.e. Bonds etc. and term loans have been applied for the purpose for which they were obtained.

(10) Reporting of Fraud during the year

According to the information and explanations given to us by the Management and based on our examination of the books and records of the Company and in accordance with generally accepted auditing practices in India, no case of frauds by the Company or fraud on the company by its officers or employees has been noticed or reported during the year.



(11) Approval of managerial remuneration

As per Notification no. GSR 463(E) dated 05th June 2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 is not applicable to the Government Companies. Accordingly, provisions of clause 3(xi) of the Order are not applicable to the Company.

(12) Nidhi Company

The provisions of clause 3(xii) of the Order, for Nidhi Company, are not applicable to the Company.

(13) Related Party Transaction

The Company has entered into in Related Party Transaction as per section 177 and 188 of the Companies Act 2013. Refer Point No. 21 of Note No. 1(B) "Notes on Accounts".

(14) Private Placement of Preferential Issues

The Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year under review. Accordingly, provisions of clause 3(xiv) of the Order are not applicable to the Company.

(15) Non Cash Transaction

The Company has not entered into any non-cash transactions with the directors or person connected with them as covered under Section 192 of the Companies Act, 2013.



(16) Register under RBI Act 1934

According to the information and explanation given to us, the Company is not required to be registered u/s 45-IA of Reserve Bank of India Act, 1934. Accordingly, provision of clause 3(xvi) of the Order is not applicable to the Company.

In terms of our report of even date For GAUR & ASSOCIATES Chartered Accountants Firm Registration No. 005354C

CA S. K. Gupta

Partner

Membership No. 016746

Place:

Lucknow

Date:

2 9 MAR 2019

Gaur & Associates





Annexure II to the Auditors Report (Directions U/S 143(5))

Referred to in paragraph 2 under the heading of "Report on Other Legal and Regulatory Requirements" our report of even date to the members of U.P. Power Corporation Limited on the accounts for the year ended on 31st March, 2018

S.No.	Directions	Action taken
1.	Whether the company has clear title/lease deeds for freehold and leasehold land respectively? If not please state the area of freehold and leasehold land for which title/lease deeds are not available.	All the immovable properties held by the Company are mainly inherited from erstwhile UPSEB through GoUP Transfer Scheme. Immovable properties created after the incorporation of the Company are held by the respective unit of Company
2.	Whether there are any cases of waiver/ write off of debts/loans/interest etc., if yes, the reasons there for and the amount involved.	During the year 2017-18 Principal amount of Loan has been paid by Kesco and interest Rs. 5083.79 Lacs has been Waived off by UPPCL on request of Kesco.
3.	Whether proper records are maintained for inventories lying with third parties & assets received as gift from Govt. or other authorities?	Proper records are maintained for inventories lying with third parties and no cases reported related to assets received as gift from Govt. or other authorities.

in terms of our report of even date

For GAUR & ASSOCIATES

Chartered Accountants

Firm Registration No. 005354C

CA S. K. Gupta

Partner

Membership No. 016746

Place: Lucknow

Date

2 9 MAR 2019





ANNEXURE-III TO THE AUDITORS' REPORT

Referred to in paragraph 3 (f) of the Auditors' Report of even date to the members of UPPCL on the standalone Ind AS financial statements as of and for the year ended March 31st, 2018

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the standalone Ind AS financial statements of the Company as of and for the year ended 31st March 2018, we have audited the internal financial controls over financial reporting of UP Power Corporation Limited, which is a company incorporated in India, as of that date.

Management's Responsibility for Internal Financial Controls

The Board of Directors of the company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company and the components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by "The Institute of Chartered Accountants of India". These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") issued by the ICAI and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of internal financial controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.



Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in Other Matters Paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that

- (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;
- (2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the company; and
- (3) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting effectively as at 31st March 2018, based on the internal controls over financial reporting criteria established by the Company considering the components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Gaur & Associates

Chartered Accountants

FRN: 005354C

CAS. K. Gupta

Partner

Membership No. 016746

Place: Lucknow

Date: 29 MAR 2019