### **CONSOLIDATED BALANCE SHEET**

AS AT

31<sup>st</sup> MARCH 2018

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### CONSOLIDATED STATEMENT OF PROFIT & LOSS FOR THE YEAR ENDED ON 31<sup>st</sup> MARCH 2018

Registered Office: - 14, Ashok Marg, Lucknow - 226001

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

CONSOLIDATED BALANCE SHEET AS AT 31.03.2018

	Particulars	Not No	end of current	Figures as at the end of previous reporting period
(1)	ASSETS			
(1)	Non-current assets			0700543.00
	(a) Property, Plant and Equipment	2	3174873.17	
	(b) Capital work-in-progress	3	645331.26	
	(c) Assets not in Possession	4	11830.07	
	(d) Intangible assets	5	96.99	33.26
	(e) Financial Assets			222242.2
	(i) Investments	6	240990.00	232919.3
	(ii) Loans	7		
	(iii) Others	8	829586.52	619313.0
(2)	Current assets			
	(a) Inventories	9	318107.30	252842.0
	(b) Financial Assets			
	(i) Trade receivables	10		
	(ii) Cash and cash equivalents	11	A 624316.69	
	(iii) Bank balances other than (ii) above	11-		
	(iv) Others	12	305774.66	
	(c) Other Current Assets	13	604746.91	348308.9
		Total Assets	12441931.54	10237334.0
(11)	EQUITY AND LIABILITIES			
	Equity .			
	(a) Equity Share Capital	14		
	(b) Other Equity	1:	(6340669.76	5) (5863351.1
5	LIABILITIES			
(1)	Non-current liabilities			
3	(a) Financial liabilities			
	(i) Borrowings	11		
	(ii) Other financial liabilities	1	358730.91	1 329560.0
-	Current liabilities			
(2)	(a) Financial liabilities			
(2)		1	F: :::::::::::::::::::::::::::::::::::	집
(2)	(i) Borrowings			2466040 1
(2)		1		
(2)	(i) Borrowings	2	2782500.64	2161979.8
(2)	(i) Borrowings (ii) Trade payables (iii) Other financial liabilities (b) Provisions	2 2	2782500.64	2161979.8
(2)	(i) Borrowings (ii) Trade payables (iii) Other financial liabilities (b) Provisions	2 2 1(	2782500.64 1 2.23 A)	2161979.8
(2)	(i) Borrowings (ii) Trade payables (iii) Other financial liabilities	2 2 1(	2782500.64	2161979.8

The accompanying notes form an integral part of the financial statements.

(Pradeep Soni)

Company Secretary (Part Time)

(P.N. Sahay) **Executive Director** (Accounts & Audit) (Sudhanshu Dwivedi) Director(Finance) Din-6533235

**Total Equity and Liabilities** 

(Aparna U) Managing Director Din-06523278

12441931.54

Place : Lucknow

Date: 2 9 MAR 2019

Subject to our report of even date

For Gaur & Associates Chartered Accountants FRN No. 005354C

10237334.00

(S.K. Gupta) Partner M. No.016746

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

CONSOLIDATED FINANCIAL STATEMENT

### CONSOLIDATED STATEMENT OF PROFIT AND LOSS FOR THE YEAR ENDED ON 31.03.2018

				(₹ in Lakhs)
	Particulars	Note No.	Figures as at the end of current reporting period	Figures as at the end of previous reporting period
1	Revenue From Operations	22	4449316.26	4052426.42
	Other Income	23	906229.04	823251.38
111	Total Income (I+II)		5355545.30	4875677.80
	EXPENSES			
1	Cost of materials consumed			
2	Purchases of Stock-in-Trade (Power Purchased)	24	4841907.66	4417582.50
3	Changes in inventories of finished goods. Stock-in-Trade and work-in-progress			*2000E 07
4	Employee benefits expense	25	132733 20	136985.87
5	Finance costs	26	344652.03	203341 57 98205.16
6	Depreciation and amortization expenses	27	110286.41	
7	Adminstration, Gerenral & Other expense	28	147355.95	106783.12
8	Repair and Maintenance	29	242726.50	184011.96
9	Bad Debts & Provisions	30	856097.10	918100 01
10	Other expenses		6675758.85	6065010.19
	Total expenses			(1189332.39)
	Profit/(Loss) before exceptional items and tax (III-IV)		(1320213.55)	(1103332.33)
	Exceptional Items —		(1320213.55)	(1189332.39)
	Profit/(Loss) before tax (V(+/-)VI)		(1320213.33)	11100002.007
VIII	Tax expense:			
	(1) Current tax			
	(2) Deferred tax		(1320213.55)	(1189332.39)
	Profit (Loss) for the period from continuing operations (VII-VIII)		[1320213.33]	11100002:007
X	Profit/(Loss) from discontinued operations		2	*
XI	Tax expense of discontinued operations			
	Profit/(Loss) from discontinued operations (after tax) (X-XI)		(1320213.55)	(1189332.39)
	Profit/(Loss) for the period (IX+XII)		11020210.007	1
	Other Comprehensive Income			100 = 2
411	A (i) Items that will not be reclassified to profit or loss- Remeasurement of		(668.89)	44.73
	Defined Benefit Plans (Acturial Gain or Loss)  (ii) Income tax relating to items that will not be reclassified to profit or loss		-	
	B (i) Items that will be reclassified to profit or loss			*
	(ii) Income tax relating to items that will be reclassified to profit or loss			
VV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss)		44220002 441	(1189287.66)
^ v	and Other Comprehensive Income for the period)		(1320882.44)	(1103207.00)
YVI	Earnings per equity share (continuing operation):		00.4-00.000	PORTO CONTROL
A V I	(1) Basic		(170.28)	(175.72)
	(2) Diluted		(170.28)	(175.72)
YVII	Earnings per equity share (for discontinued operation)			
ATI				
	(1) Basic			
v	(2) Diluted Earnings per equity share (for discontinued & continuing operations)			
XVIII			(170.28)	(175.72)
	(1) Basic		(170.28)	(175.72)
	(2) Diluted	4/41		
	Significant Accounting Policies of Consolidated Financial Statement	1(A)		
	Notes on Accounts of Consolidated Financial Statement	1(B)		
	Note 1(A) to 30 form integral part of Accounts			

The accompanying notes form an integral part of the financial statements.

( B.

(Pradeep Soni) Company Secretary (Part Time) (P.N.Sahay) Executive Director (Accounts & Audit) (Sudhanshu Dwivedi) Director (Finance) Din-6533235 (Aparna U)
Managing Director
Din-06523278

Place: Lucknow

Date: 2 9 1.63 2019

Subject to our report of even date

For Gaur & Associates
Chartered Accountants
FRN No. 006354C

(S.K. Gupta) Partner M. No.016746

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.

CIN: U32201UP1999SGC024928
CONSOLIDATED FINANCIAL STATEMENT

(₹ in Lakhs)

# CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

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AT 31.03.2018
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Balance at the beginning of the reporting period	Changes in Equity Share Capital during the year	Balance at the end of the reporting period
7287540.82	752552.99	8040093.81

## B. OTHER EQUITY AS AT 31.03.2018

B. O. HER EQUIT AS AT 31:03:2019				
Particulars	Share application money pending allotment	Capital / Other Reserve	Retained Earnings	Total
and the hearing of the reporting period	327715.53	2745493.94	(14230611.61)	(11157402.14)
Balance at the beginning of the reporting period	00.00	00.0	(109.03)	(109.03)
Changes in accounting policy of prior period crists	327715.53	2745493.94	(14230720.64)	(11157511.17)
Tetal Comprehensive Income for the year	00.00	00.00	(1320882.44)	(1320882.44)
20110101101	00:00	133823.91	00.00	133823.91
Addition during the Tear	00.0	31760.73	00.00	31760.73
Reduction during the Teal	683912 48		00.0	683912.48
Share Application Money Received	752552 99		00.00	752552.99
Share Allotted against Appliation Money	259075.02	28475	(15551603.08)	(12444970.95)
Balance at the end of the reporting period				6104301.19
Adjustment of Reversed Provision				(6340669.76)
Net Balance at the end of the reporting period				CON BANGO
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### U.P. POWER CORPORATION LIMITED CIN - U32201UP1999SGC024928

### NOTE NO. 1(A)

### COMPANY INFORMATION & SIGNIFICANT ACCOUNTING POLICIES OF CONSOLIDATED FINANCIAL STATEMENT

### 1. Reporting Entity

U.P Power Corporation Limited (the "Company") is a Company domiciled in India and limited by shares (CIN: U32201UP1999SGC024928). The shares of the Company are held by the GoUP and its Nominees. The address of the Company's registered office is Shakti Bhawan, Ashok Marg, Lucknow, Uttar Pradesh-226001. These consolidated financial statements comprise the financial statements of the Company and its subsidiaries (referred to collectively as the 'Group') and the Group's interest in its Associates. The Group is primarily involved in the purchase and sale/supply of power.

### 2. GENERAL/BASIS OF PREPARATION

- (a) The consolidated financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise, in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff is accounted for on receipt basis after the recovery of principal in full.

### (d) Statement of compliance

These Consolidated financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized for issue by Board of Directors on 22-03-2019.

### (e) Functional and presentation currency

The financial statements are prepared in Indian Rupee (₹), which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lakhs (upto two decimals), except as stated otherwise.

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### (f) Use of estimates and management judgments

The preparation of financial statements require management to make judgments, estimates and assumptions that may impact the application of accounting policies and the reported value of asset, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance sheet date. The estimates and management's judgments are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ from this estimate.

Estimates and Underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimate are reviewed and if any future periods affected.

### (g) Current and non-current classification

1) The Group presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- · Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve month after the reporting period.

All other liabilities are classified as non-current.

### 3. SIGNIFICANT ACCOUNTING POLICIES

### I- BASIS OF CONSOLIDATION

The consolidated financial statements related to U.P Power Corporation Ltd. (the Company), its Subsidiaries and Associates together referred to as "Group".

(a) Basis of Accounting:

i) The financial statements of the Subsidiary Companies and Associates in the consolidation are drawn up to the same reporting date as of the Company for the purpose of consolidation.

ii) The consolidated financial statements have been prepared in accordance with the Indian Accounting Standard, Ind AS-110- 'Consolidated Financial Statements' and Ind AS-28- 'Investments in Associates and Joint Ventures' as specfied in Companies Act, 2013 and Companies (Indian Accounting Standards) Rules, 2015.



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(b) Principles of consolidation:

The consolidated financial statements have been prepered as per the following principles:

i) The financial statements of the company and its Subsidiaries are combined on a line basis by adding together the like items of the assets, liabilities, income and expenses after eliminating intra-group balances, intra-group transactions, unrealized profits or losses.

ii) The consolidated financial statements include the investment in Associates, which has been accounted for using the method of accounting by diminution/impairment in

investment in associates.

iii) The consolidated financial statements are prepared using uniform accounting policies for like transactions and other events in similar circumatances and are presented to the extent possible, in the same manner as the Company's separate financial statements except as otherwise stated in the significant accounting policies/Notes on accounts.

### II- Property, Plant and Equipment

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All costs relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of function at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on Distribution works and @ 9.5% on other works on the amount of total expenditure.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

### III- Capital Work-In-Progress

Property, Plant and Equipment those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year end lying at the work site is treated as part of capital work in progress.

### IV- INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated

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impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

### V- DEPRECIATION

- (a) Depreciation is charged on Straight Line Method as per Schedule II of the Companies Act 2013.
- (b) Depreciation on additions to / deductions from Property, Plant and Equipment during the year is charged on Pro rata basis.
- (c) Property, Plant and Equipment are depreciated up to 95% of original cost except in case of temporary erections/constructions where 100% depreciation is charged.

### VI- INVESTMENTS

Financial Assets- investments (Non Current) are carried at cost. Provision is made for diminution/impairment, wherever required, other than temporary, in the value of such investments to bring it on its fair value in accordance with Ind AS 109.

### VII- STORES & SPARES

- (a) Stores and Spares are valued at cost.
- (b) As per practice consistently following by the Compnay, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

### VIII- REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumers on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory Commission.
- (d) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (e) Penal interest, over due interest, commitment charges, restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

### IX- POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below:





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- (a) In respect of Central Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by Central Electricity Regulatory Commission (CERC).
- (b) In respect of State Sector Generating Units and unscheduled interchange/reactive energy, at the rates approved by U.P. Electricity Regulatory Commission (UPERC).
- (c) In respect of Power Trading Companies, at the mutually agreed rates.
- (d) Transmission charges are accounted for on accrual basis on bills raised by the U.P Power Transmission Corpration Limited at the rates approved by UPERC.

### X- EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of acturial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

### XI- PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities, if any, are disclosed in the Notes on Accounts.
- (c) The Contingent assets of unrealisable income are not recognised.

### XII- GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (Including Subsidies) are recognised when there is reasonable assurance that it will be received and the company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

### XIII- FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and Losses, if any, as at the year end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

### XIV- DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the

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profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

### CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS - 7 'Statement Cash Flow'.

### XVI- FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprises, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverables etc. The Financial assets are recognized when the company become a party to the contractual provisions of the

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm length price and the arm length price is the price on which the assets can be exchanged.

Subsequent Measurement:

A- Debt Instrument:- A debt instrument is measured at the amortized cost in accordance with Ind AS 109.

B- Equity Instrument: All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading.

Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognistion. The impairment losses and reversals are recognised in Statement of Profit & Loss.

### XVII- FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognised when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognised initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortised cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowings has its own separate rate of interest and risk, therefore the rate of interest at which they have been acquired is treated as EIR. Trade and other payables are shown at contractual value/amortized cost.

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

### XVIII- MATERIAL PRIOR PERIOD ERRORS

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

(Pradeep Soni)

Company Secretary (Part Time)

(P.N. Sahay) Executive Director (Accounts & Audit) (Sudhanshu Dwivedi) Director (Finance) DIN - 6533235 (Aparna U) Managing Director DIN - 6523278

Place : Lucknow

Date 2 9 MAR 2019

Subject to our report of even date

For Gaur & Associates Chartered Accountants

FRN No. 005354C

Partner M.No.016746

### **U.P. Power Corporation Limited**

### CIN:U32201UP1999SGC024928

### Note No. 1 (B)

Notes on Accounts forming part of Consolidated Financial Statements for the F.Y 2017-18

 The Holding, Subsidiary, and Associate companies considered in the Consolidated Financial Statements are as follows:

S No.	Name of Company	Status	Proportion Shareholdin	(%) of g as on*
110.			31-03-2018	31-03-2017
1	U.P Power Corporation Limited	Holding	NA	NA
2	Purvanchal Vidyut Vitran Nigam Limited**	Subsidiary	100	100
3	Pashchimanchal Vidyut Vitran Nigam Limited**	Subsidiary	100	100
4	Madhyanchal Vidyut Vitran Nigam Limited**	Subsidiary	100	100
5	Dakshinanchal Vidyut Vitran Nigam Limited**	Subsidiary	100	100
6	Kanpur Electricity Supply Company Limited**	Subsidiary	100	100
7	Sonebhadra Power Generation Company Limited	Subsidiary	100	100
8	Southern Power Generation Company Limited	Subsidiary	100	100
9	Yamuna Power Generation Company Limited	AND THE CONTROL OF THE CARREST	25	25

\* Includes the shares of promoters subsequently held by their Nominees.

\*\*It represents the Distribution Companies (DISCOMs).

 The amount of Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Holding Company and distributed by the Holding Company to the DISCOMs, which have been accounted for accordingly.

3. The loan taken by the Subsidiary Companies during the financial year 2017-18 amounting to ₹ 1715885.15 Lacs out of which ₹ 153522.37 Lacs directly and ₹ 1562362.78 Lacs by Holding Company i.e. UPPCL for and on behalf of Discoms as per details given below:-

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(₹ In Lacs)

SI. N	Particular s	DVVNL	PuVVNL	PVVNL	MVNNL	Kesco	UPPCL	Total
0.							316080.93	444090.06
1	REC	17885.34	24224.01	70696.97	15202.81	-	316060.93	444030.00
2	PFC	7363.48	5470.46	575.89	12103.41	-	334221.85	359735.09
3	Bond	-				-	912060.00	912060.00
4	Uday (Intt.		-	-	-	-	-	
5	Govt. Loan		-			-	•	
Tota	<u> </u>	25248.82	29694.47	71272.86	27306.22	0.00	1562362.78	1715885.15

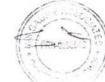
- 4. The Board of Directors of distribution companies have escrowed all the Revenue receipt accounts in favour of U.P. Power Corporation Limited, Lucknow. The Holding Company has been further authorized to these escrow revenue accounts for raising or borrowing the funds for & on behalf of distribution companies for all necessary present and future financial needs including Power Purchase obligation.
- Accounting entries after reconciliation (IUT) have been incorporated in the current year. Reconciliation of outstanding balances of IUT is under progress and will be accounted for in coming years.
- 6. (a) The Property, Plant & Equipment including Land remained with the company after notification of final transfer scheme are inherited from erstwhile UPSEB which had been the title holder of such Non-Current Assets. The title deeds of new Property, Plant & Equipment created/purchased after incorporation of the company, are held in the respective units where such assets were created/ purchased.
  - (b) Where historical cost of a discarded/ retired/ obsolete Property, Plant & Equipment is not available, the estimated value of such asset and depreciation thereon has been adjusted and accounted for.
  - (c) In terms of powers conferred by the Notification no. GSR 627(E) dated 29 August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/amortization on Property. Plant & Equipment/Intangible Assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (terms & conditions for determination of distribution tariff) Regulation, 2006 (Annexure C).
- (a) Capitalisation of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.

(b) Borrowing cost capitalized during the year is ₹ 40954.18 Lacs (31<sup>st</sup> March 2017 ₹ 28778.09 Lacs).



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- (a) The Provision for Bad &Doubtful Debts against revenue from sale of power has been made @ 5 % on the incremental debtors during the year.
  - (b) The details of provision for doubtful loans & advances are as under:-
    - (i) Provision to the extent of 10% on the balances of suppliers/contractors has been made by UP Power Corporation Limited, Purvanchal Vidyut Vitran Nigam Limited, Pashchimanchal Vidyut Vitran Nigam Limited and an amount of ₹ 27.62 Lacs by Kanpur Electricity Supply Company Limited against the unadjusted advances for more than two year.
    - (ii) Provision @ 100% on interest accrued and due during the year on loan of NPCL has been made by UP Power Corporation Limited under the Note No. 07 (Financial Assets-Loans-Non Current).
  - (c) A provision for doubtful receivables to the extent of 10% on the balances appearing under the different heads of "Financial Assets-Other- Current" (excluding Receivable on account of loan & Prepaid Expenses)/ "Other Current Assets" (Receivable from Employees) has been made by UP Power Corporation Limited, Purvanchal Vidyut Vitran Nigam Limited, Pashchimanchal Vidyut Vitran Nigam Limited and an amount of ₹ 0.17 Lacs by Kanpur Electricity Supply Company Limited against the doubtful receivables from Employees.
  - (d) The provision for unserviceable store has been made @10% of closing balance by Pashchimanchal Vidyut Vitran Nigam Limited.
  - 9. Transmission charges are accounted for as per the bills raised by UPPTCL.
  - 10. Government dues in respect of Electricity Duty and other Levies amounting to ₹ 705674.74 Lacs shown in Note-20 include ₹ 65956.24 Lacs on account of Other Levies realized from consumers.
  - 11. Liability towards staff training expenses, medical expenses and LTC has been provided to the extent established.
  - 12. (a) Some balances appearing under the heads 'Financial Assets-Other (Current)', Financial Assets- Loans (Non-Current)', 'Other Current Assets', 'Other Financial Liabilities (Current)' and Financial Liabilities- Trade Payables (Current)' Material in transit/ under inspection/lying with contractors are subject to confirmation/ reconciliation and subsequent adjustments. as may be required.

(b) On an overall basis the assets other than Property, Plant & Equipment and Financial Assets-investments (Non-current) have a value on realisation in the ordinary course of business at least equal to the amounts at which they are stated in the Balance Sheet.

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13. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind-AS 33"Earnings Per Share". Basic earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

			(₹in Lacs)
		31.03.2018	31.03.2017
(a)	Earning per share: Net loss after tax (numerator used	(1320882.44)	(1189287.66)
(b)	for calculation) Weighted average number of	7757.06	6767.94
(c)	Equity Shares* (denominator for calculating Basic EPS) Weighted average number of Equity Shares* (denominator for	7816.58	6999.29
(d)	calculating Diluted EPS) Basic earnings per share of Rs.	- (170.28)	(175.72)
(e)	1000/- each (EPS Amount in Rupees) Diluted earnings per share of Rs. 1000/- each	(170.28)	(175.72)

(EPS Amount in Rupees)
(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares are ignored in calculating Diluted Earnings Per Share) \*Calculated on monthly basis.

- 14. Based on actuarial valuation report dt.9.11.2000 submitted by M/s Price Waterhouse Coopers to UPPCL (the Holding Company) provision for accrued liability on account of Pension and Gratuity has been made @16.70% and 2.38% respectively on the amount of Basic pay, Grade pay and DA paid to employees.
- 15. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information. However, the company is in the process to obtain the complete information in this regard.
- 16. Provision for Employees Cost has been made amounting to ₹ 950 20 Lakh for the period 01.04.2017 to 30.06.2017 regarding 7th Pay Commission order no.999 / काविनी एवं वे0प्र0-29 / पाकालि / 2017-5-काविनी एवं वे0प्र0 / 16 dated 01.09.2017
- 17. Debts due from Directors were Rs. NIL (previous year Nil).

18. Payment to Directors and Officers in foreign currency towards foreign tour was NIL (Previous year NIL).

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### (b) Key management personnel:-

3.	Name	Designation	Working Period (For FY 2017-	
No.			Appointment	Retirement/ Cessation
A	- UPPCL (Holding Company)			
1	Shri Sanjay Agarwal	Chairman	17/05/2013	20/05/2017
2	Shri Alok Kumar	Chairman	20/05/2017	Working
3	Shri Vishal Chawhan	Managing Director	25/03/2017	03/09/2017
4	Smt. Aparna U.	Managing Director	26/10/2017	Working
5	Shri Sudhanshu Dwivedi	Director (Finance)	30/06/2016	Working
6	Shri Satya Prakash Pandey	Director (P.M. & Admin.)	01/07/2016	Working
.7	Shri Krishna Murari Mittal	Director (Distribution)	06/12/2014	05/12/2017
8	Shri Vijay Kumar	Director (Distribution)	06/01/2018	Working
			23/02/2015	01/01/2018
9	Shri Ramanand Yadav	Director (Corporate Planning)	(Distribution) fr	arge of Director om 06/12/2017 to 1/2018.
10	Shri V. P. Srivastava	Director (Corporate planning)	04/01/2018	Working .
11	Shri Sanjay Kumar Singh	Director (Commercial)	06/03/2013	12/02/2018
12	Shri Vishal Chauhan (M.D of UPPTCL)	Nominee Director	18/06/2015	29/06/2017
13	D: 1/04 D of	Nominee Director	30/06/2017	31/12/2017
14	11000	Nominee Director	22/01/2018	Working
15		Nominee Director	16/04/2013	Working
16	Smt Manju Shankar	Nominee Director	10/12/2015	Working
	B- Subsidiary & Associates Transactions)	(Having Related Par	ty '	-
	I- Madhyanchal Vidyu	ut Vitran Nigam Limite		
-	1 Shri Sanjay Agarwal	Chairman	17/05/2013	20/05/201

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Yatish Vats  Arvind Rajvedi  Satyaveer Singh ore Arvind Rajvedi  P.K. Agarwal  yoti Arora  I- Purvancnal Vidyut Vitro Sanjay Agarwal  Alok Kumar  //ishal Chawhan  Aparna U.  Selva Kumari J  Anil Kumar  Suresh Chand Bharari  Atul Nigam  Ajit Singh  Anil Kumar	Chairman Chairman Managing Director Managing Director Women Director Managing Director Managing Director Managing Director Director (T)	24/06/2017 30/06/2016 19/04/2017 22/09/2017 30/06/2016 02/11/2015 17/05/2013 20/05/2017 01/04/2017 26/10/2017 10/04/2017 10/04/2017 19/06/2017 01/04/2017	Working  10/04/2017  03/10/2017  Working  Working  Working  20/05/2017  Working  03/09/2017  Working  17/05/2017  19/06/2017  Working  10/04/2017
Satyaveer Singh ore Arvind Rajvedi P.K. Agarwal yoti Arora I- Purvancnal Vidyut Vitr Sanjay Agarwal Alok Kumar /ishal Chawhan Aparna U. Selva Kumari J Anil Kumar Suresh Chand Bharari Atul Nigam Ajit Singh	Director (Commercial) Director (Commercial) CFO Company Secretary ran Nigam Limited Chairman Chairman Managing Director Women Director Wanaging Director Managing Director Managing Director Managing Director Managing Director Director (T)	19/04/2017 22/09/2017 30/06/2016 02/11/2015  17/05/2013 20/05/2017 01/04/2017 26/10/2017 10/04/2017 10/04/2017 17/05/2017	03/10/2017  Working  Working  Working  20/05/2017  Working  03/09/2017  Working  17/05/2017  19/06/2017  Working
ore Arvind Rajvedi P.K. Agarwal yoti Arora I- Purvancnal Vidyut Vitr Sanjay Agarwal Alok Kumar /ishal Chawhan Aparna U. Selva Kumari J Anil Kumar Suresh Chand Bharari Atul Nigam Ajit Singh	Director (Commercial) Director (Commercial) CFO Company Secretary ran Nigam Limited Chairman Chairman Managing Director Women Director Wanaging Director Managing Director Managing Director Managing Director Managing Director Director (T)	22/09/2017 30/06/2016 02/11/2015 17/05/2013 20/05/2017 01/04/2017 26/10/2017 10/04/2017 10/04/2017 17/05/2017 19/06/2017	Working Working Working 20/05/2017 Working 03/09/2017 Working 17/05/2017 19/06/2017 Working
Arvind Rajvedi P.K. Agarwal yoti Arora I- Purvancnal Vidyut Vitr Sanjay Agarwal Alok Kumar Vishal Chawhan Aparna U. Selva Kumari J Anil Kumar Suresh Chand Bharari Atul Nigam Ajit Singh	CFO Company Secretary ran Nigam Limited Chairman Chairman Managing Director Women Director Managing Director Managing Director Managing Director Managing Director Managing Director Director (T)	30/06/2016 02/11/2015 17/05/2013 20/05/2017 01/04/2017 26/10/2017 10/04/2017 10/04/2017 17/05/2017 19/06/2017	Working  Working  20/05/2017  Working  03/09/2017  Working  17/05/2017  19/06/2017  Working
yoti Arora I- Purvancnal Vidyut Vitrosanjay Agarwal Alok Kumar Vishal Chawhan Aparna U. Selva Kumari J Anil Kumar Suresh Chand Bharari Atul Nigam Ajit Singh	Company Secretary  ran Nigam Limited  Chairman  Chairman  Managing Director  Women Director  Managing Director  Managing Director  Managing Director  Managing Director  Managing Director  Director (T)	02/11/2015 17/05/2013 20/05/2017 01/04/2017 26/10/2017 01/04/2017 10/04/2017 17/05/2017 19/06/2017	Working  20/05/2017  Working  03/09/2017  Working  Working  17/05/2017  19/06/2017  Working
I- Purvancnal Vidyut Vitronian Alok Kumar Vishal Chawhan Aparna U. Selva Kumari J Anil Kumar Suresh Chand Bharari Atul Nigam Ajit Singh	ran Nigam Limited  Chairman  Chairman  Managing Director  Women Director  Managing Director  Managing Director  Managing Director  Managing Director  Managing Director  Director (T)	17/05/2013 20/05/2017 01/04/2017 26/10/2017 01/04/2017 10/04/2017 17/05/2017 19/06/2017	20/05/2017 Working 03/09/2017 Working Working 17/05/2017 19/06/2017 Working
Sanjay Agarwal Alok Kumar Vishal Chawhan Aparna U. Selva Kumari J Anil Kumar Suresh Chand Bharari Atul Nigam Ajit Singh	Chairman Chairman Managing Director Managing Director Women Director Managing Director Managing Director Managing Director Director (T)	20/05/2017 01/04/2017 26/10/2017 01/04/2017 10/04/2017 17/05/2017 19/06/2017	Working 03/09/2017 Working Working 17/05/2017 19/06/2017 Working
Alok Kumar  /ishal Chawhan  Aparna U.  Selva Kumari J  Anil Kumar  Suresh Chand Bharari  Atul Nigam  Ajit Singh	Chairman  Managing Director  Managing Director  Women Director  Managing Director  Managing Director  Managing Director  Director (T)	20/05/2017 01/04/2017 26/10/2017 01/04/2017 10/04/2017 17/05/2017 19/06/2017	Working 03/09/2017 Working Working 17/05/2017 19/06/2017 Working
Aparna U.  Selva Kumari J  Anil Kumar  Suresh Chand Bharari  Atul Nigam  Ajit Singh	Managing Director  Managing Director  Women Director  Managing Director  Managing Director  Managing Director  Director (T)	01/04/2017 26/10/2017 01/04/2017 10/04/2017 17/05/2017 19/06/2017	03/09/2017  Working  Working  17/05/2017  19/06/2017  Working
Aparna U. Selva Kumari J Anil Kumar Suresh Chand Bharari Atul Nigam Ajit Singh	Managing Director Women Director Managing Director Managing Director Managing Director Director (T)	26/10/2017 01/04/2017 10/04/2017 17/05/2017 19/06/2017	Working Working 17/05/2017 19/06/2017 Working
Selva Kumari J  Anil Kumar  Suresh Chand Bharari  Atul Nigam  Ajit Singh	Women Director  Managing Director  Managing Director  Managing Director  Director (T)	01/04/2017 10/04/2017 17/05/2017 19/06/2017	Working 17/05/2017 19/06/2017 Working
Anil Kumar Suresh Chand Bharari Atul Nigam Ajit Singh	Managing Director  Managing Director  Managing Director  Director (T)	10/04/2017 17/05/2017 19/06/2017	17/05/2017 19/06/2017 Working
Suresh Chand Bharari Atul Nigam Ajit Singh	Managing Director  Managing Director  Director (T)	17/05/2017 19/06/2017	19/06/2017 Working
Atul Nigam Ajit Singh	Managing Director Director (T)	19/06/2017	Working
Ajit Singh	Director (T)		
Ajit Singn		01/04/2017	10/04/2017
Anil Kumar			10/04/2017
	Director (T)	10/04/2017	17/05/2017
Suresh Chand Bharari	Director (T)	17/05/2017	24/03/2018
A.K Awasthi	Director (F)	01/04/2017	Working
Rakesh Kumar Verma	Director (P&A)	01/04/2017	21/06/2017
Mohit Arya	Director (C)	01/04/2017	Working
S.C. Tiwari	Company Secretary	01/04/2017	Working
V-Dakshinanchal Vidy	yut Vitran Nigam		
Limited Sanjay Agarwal	Chairman	17/05/2013	20/05/2017
Alok Kumar	Chairman	20/05/2017	Working
Aparna U.	Director	26/10/2017	Working
Sudhanshu Dwivedi	Director	30/06/2016	Working
S.V.S Rathore	Managing Director	04/02/2016	10/04/2017
S.K Verma	Managing Director	10/04/2017	Working
K.C Pandey	Director (Finance)	21/06/2017	Working
S.C Bharti	Director (Technical)	24/03/2015	10/04/2017
Rakesh Kumar	Director (Technical)	04/01/2018	Working
	Aparna U. Sudhanshu Dwivedi S.V.S Rathore S.K Verma K.C Pandey S.C Bharti	Aparna U. Director  Sudhanshu Dwivedi Director  S.V.S Rathore Managing Director  S.K Verma Managing Director  K.C Pandey Director (Finance)  S.C Bharti Director (Technical)	Aparna U.         Director         26/10/2017           Sudhanshu Dwivedi         Director         30/06/2016           S.V.S Rathore         Managing Director         04/02/2016           S.K Verma         Managing Director         10/04/2017           K.C Pandey         Director (Finance)         21/06/2017           S.C Bharti         Director (Technical)         24/03/2015



10	Shri, S.V.S Rathore	Director (Commercial)	24/03/2015	10/04/2017
11	Shri, D.K Singh	Director (Commercial)	22/06/2017	Working
12	Shri. N.C Agarwal	Director (P&A)	24/03/2015	24/03/2018
	V- Kanpur Electricity			
1	Shri Sanjay Agarwal	Chairman	17/05/2013	20/05/2017
2	Shri Alok Kumar	Chairman	20/05/2017	Working
3	Shri. Ranvir Prasad	Managing Director	17/02/2017	22/05/2017
4	Shri. Ashutosh Niranjan	Managing Director	22/05/2017	20/12/2017
5	Smt. Saumya Agarwal	Managing Director	22/12/2017	Working
6	Shri. Radhey Shyam Yadav	Director (Technical)	02/07/2016	Working
7	Shri. Vijay Singh Srivastava	Director (Commercial)	30/06/2016	17/08/2017
8	Shri. Kaushal Raj Sharma	DM Kanpur (Nominee Director)	21/09/2015	27/04/2017
9	Shri. Surendra Singh	DM Kanpur (Nominee Director)	27/04/2017	Working
	VI- Sonebhadra Power Go	eneration Company		
1	Shri. Rama Nand Yadav	Director	07/09/2015	01/01/2018
2	Shri. Sudhanshu Dwivedi	Director	26/09/2016	. Working
3	Shri. Vinay Prakash Srivastava	Director	12/01/2018	Working
	VII- Southern UP Power Tra	nsmission Company		
1	Shri. Vishal Chauhan	Director (Nominated as Chairman on 05/08/2016)	Control of the Contro	13/04/2017
2	Shri. Sanjay Kumar Singh	Director (Nominated as MD on 12/06/2017)	20/04/2016	16/03/2018
3	Shri. Sudhanshu Dwivedi	Nominee Director (Nominated as MD on 16/03/2018)		Working
4	Shri Rama Nand Yadav	Nominee Director	23/03/2017	16/03/2018
5	Shri. Vijay Kumar	Nominee Director	16/03/2018	Working
6	Shri. V.P Srivastava	Nominee Director	16/03/2018	Working
	VIII- Yamuna Power G	eneration Company	/	
1	Dr. Prabhat Kumar	Chairman	13/06/2017	12/12/2017
2	Dr. Anoop Chandra Pandey	Chairman	13/12/2017	Working
	Shri, Viahal Chauhan	Managing Director	25/93/2017	03/09/2017

4	Smt. Aparna U	Managing Director	26/10/2017	Working
5	Shri. Deepak Agrawal	Director	25/07/2016	12/06/2017
6	Shri. Arun Veer Singh	Director	19/08/2016	Working
7	Shri. Sudhanshu Dwivedi	Director	30/06/2016	Working
8	Shri. Debashish Panda	Director	13/06/2017	Working
9	Shri. Amit Mohan Prasad	Director	13/06/2017	12/12/2017
10	Shri, Alok Tandon	Director	13/12/2017	Working

- (c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and have made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, UP Power Transmission Corporation Limited, Uttar Pradesh Rajya Utpadan Nigam Limited and Uttar Pradesh Jal Vidyut Nigam Limited.
- (d) Post-Employment Benefit Plan:-
  - 1- Uttar Pradesh Power Sector Employees Trust.

### B- Transactions with Related Parties are as follows:

(a) Transactions with related parties- Remuneration and Benefits paid to key management personnel (Chairman, Managing Director and Directors) are as follows: -

		(K In Lacs)
	2017-2018	2016-2017
Salary & Allowances	632.13	462.16
Leave Encashment	110.58	35.33
Contribution to Gratuity/ Pension/ PF	80.26	49.81

(b) Transaction with related parties under the control of same government:(₹ In Lacs)

			('	lii Laco
S Name of The Company		Nature of Transaction	2017-18	2016-17
No. 1	UP Power Transmission Corporation Limited		200989.20	168860.65
2	Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	- n l	986822.01	1128531.13

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3	Ottal Hadden .	Receivable (Unsecured)	47.27	106.95
	Utpadan Nigam Limited	(	8065.24	6254.71
3	Uttar Pradesh Jal Vidyut Nigam	Power Purchase	0003.24	020

Outstanding balances with related parties are as follows:-(c)

		(₹ In Lacs)
Particulars	31 <sup>st</sup> March 2018	31 <sup>st</sup> March 2017
Amount Recoverable		
From Associates > YPGCL	63.76	62.76
From Others	310.63	263.36
> UPRVUNL > UPPTCL	46674.15	40051.71
Amount Payable		
To Others	8837.52	8850.44
> UPJVNL	126249.97	
> UPPSET > JVUNL	0.04	0.04

22. Due to heavy unused carried forward losses / depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with Para 34 of Ind AS-12 issued by ICAI.

23. Financial Risk Management

The Group's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Group's operations. The Group's principal financial assets includes borrowings/advances, trade & other receivables and Cash that derive directly from its operations. The Group also holds equity investment.

The group is exposed to the following risks from its use of financial instruments:

(a) Regulatory Risk: The Group's substantial operations are subject to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Group.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism. Power Market Regulations etc. Moreover, the State Government is notifying various guidelines and policy for growth of the sector These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering

the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of Power to ultimate consumers.

- (b) Credit Risk: Credit risk is the risk of financial loss to the Group if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Group. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, group accepts only high rated bank/Fls.
- (c) Market Risk- Foreign Currency Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Group's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Group has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (d) Market Risk- Interest Rate Risk: The Group is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The Group manages the interest rate risks by entering into different kind of loan arrangements with varied terms (eg. Rate of interest, tenure etc.).

Fair value sensitivity analysis for fixed-rate instruments The group's fixed rate instruments are carried at amortised cost. They are therefore not subject to interest rate risk; since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

(e) Liquidity Risk: Liquidity risk is the risk that the Group will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's reputation.

The Group manage liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecast the actual cash flows and matching the maturity profile of financial assets and liabilities.

24. Capital Management

The Group's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Group is wholly owned by the GoUP and the decision to transferring the share application money for issuing the shares is lay solely with GoUP. The



Group acts on the instruction and orders of the GoUP to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per the requirement of the company.

- 25. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS-36 of ICAL. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 26. Statement containing salient features of the financial statements of Subsidiaries and Associates of UP Power Corporation Limited pursuant to first proviso to sub section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014, in form AOC-I is attached.
- 27. Jawaharpur Vidyut Utpadan Nigam Limited (a Subsidiary of UPPCL) was transferred to Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited on 16.06.2015 (Refer GoUP letter No. 836 dated 24.09.2014 read with letter No. 1029 dated 27.11.2014 and the decision of 116<sup>th</sup> BoD of UPPCL dated 03.06.2015). Thus, Jawaharpur Vidyut Utpadan Nigam Limited (JVUNL) was no more a subsidiary of UPPCL AS ON 31.03.2016. Hence, the balances of JVUNL have not been considered in Consolidated Financial Statements for the F.Y 2015-16 onwards with a corresponding effect in Previous Year.
- 28. Uttar Pradesh Power Transmission Corporation Limited was Associate of Uttar Pradesh Power Corporation Limited up to Financial Year 2015-16. During the Financial Year 2016-17 the percentage of Shareholding of Uttar Pradesh Power Corporation Limited in Uttar Pradesh Power Transmission Corporation Limited has been reduced below the required limit of Associates disclosure, hence, the Company Uttar Pradesh Power Transmission Corporation Limited is no more Associates of Uttar Pradesh Power Corporation Limited from Financial Year 2016-17 and treated in financial statement accordingly.

29. Disclosure as per Ind AS 112 "Disclosure of Interest in Other Entities"

(a) Subsidiaries

The Group's subsidiaries at 31<sup>st</sup> March 2018 are set out below. They have share capital consisting solely of equity shares that are held directly by the Group, and the proportion of ownership interest held equals the voting rights held by the Group.

Name of Entity	Place of Busines s/Count rv of	Ownersh held by (%)	ip interest the Group	Ownership interest held by Non- controlling interest (%)		activities
	Origin	31-03-18	31-03-17	31-03-18	31-03-17	1

MVVNL	India	100	100	-	-	Distribution of energy
DVVNL	India	100	100	-	-	Distribution of energy
PVVNL	India	100	100	-	-	Distribution of energy
PUVNNL	India	100	100	-	-	Distribution of energy
Kesco	India	100	100	-	-	Distribution of energy
Southern UP Power Transmission	India	100	100	-	-	Transmission of energy
Company Limited Sonebhadra Power Generation Company Limited	India	100	100	-		Generation of energy

(b) Associates

The Group has one Associate Company "Yamuna Power generation Company Limited". The Company was formed with the objective to meet out growing demand of electricity during 12th five year plan. But due to non-availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Govt. of U.P. come to conclusion to abandon the project in its meeting dated 07-05-2012. Subsequently on the recommendation of the said Task Force, Govt. of UP took the decision to abandon the project and wind up the company and conveyed its decision on 05.05.2015.

The Company is incorporated in India and the Group hold 25% of the share capital.

- 30. The figures as shown in the Balance Sheet, Statement of Profit & Loss, and Notes shown in (.....) denotes negative figures.
- 31. The Annual Accounts of F.Y 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comments of CAG is awaited for F.Y 2015-16 and CAG Audit is yet to be started for F.Y 2016-17.
- 32. Consequent to the applicability of Ind-AS the financial statements for the year ended 2017-18 has been prepared as per Ind AS. Accordingly previous year's figures have been regrouped/ rearranged wherever necessary to confirm to this year classification.

33.As a result of Prior Period Adjustments in the F.Y 2016-17 or before and Regrouping of items in the Balance Sheet, figures have been changed as under:



### A- Reconciliation of Consolidated Balance Sheet as at 31st March 2017

Note	Audited 2016-17	figures of 2016- 17 given in F.Y 2017-18	Difference	Reasons
3	2729586 17	2729513.99	(72.18)	PPE Adjustment
100				
182		100000000000000000000000000000000000000	- 2	
1	33333378	000000		
5	33,20	00.23		
	222016 37	232919 37		
1	232919.31	2323 (0.0)		
	240570.00			Regrouping & PPE Adjustment
8	618570.00	619313.08	743.08	
	050750 47			PPE Adjustment
9	252769.47	252842.03	72.56	M. 1. 7 . 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	The state of the s	4589448.58		PPE Adjustment
3	( The Rest Control of the Control of	655757.67	0.06	11270,22
	i i i i i i i i i i i i i i i i i i i	51812.31		Regrouping & PPE Adjustment
4		286324.68	(19 64)	Regrouping & PPE Adjustment
13	349060 10	348308.93	(751 17)	ingrouping -
	10237361.29	10237334.00	(27.29)	
(<=====================================				
			1 .	
14	7287540.82	7287540.82	(1816.86)	PPE Adjustment
15	(5861534.28)	(5863351.14)		
	1.			
16	4024704 05	4024704.05	1.75	Regrouping
17	329558.32	329560.07		
18	130849.1	130849 16	(5.47)	PPE Adjustment
19	2166054.6	5 2166049 19	1793.29	Regrouping & PPE Adjustme
20	2160186.6	0 2161979.89		
	14 15 16 17	2 2729586.17 3 462207.85 4 8852.25 5 33.26 6 232919.37 7 8 618570.00 9 252769.47 10 4589448.58 11-A 655757.61 11-B 51812.31 12 286344.32 13 349060 10  10237361.29  14 7287540.82 15 (5861534.28) 16 4024704.08 17 329558.33	figures of 2016-17 given in F.Y 2017-18  2 2729586.17 2729513.99 3 462207.85 462207.85 4 8852.25 8852.25 5 33.26 33.26 6 232919.37 232919.37 7	figures of 2016- 17 given in F.Y 2017-18  2 2729586.17 2729513.99 (72.18) 3 462207.85 462207.85 4 8852.25 8852.25 5 33.26 33.26  6 232919.37 232919.37 7 8 618570.00 619313.08 743.08 9 252769.47 252842.03 72.56  10 4589448.58 4589448.58 11-A 655757.61 655757.67 0.06 11-B 51812.31 51812.31 12 286344.32 286324.68 (19.64) 13 349060.10 348308.93 (751.17)  10237361.29 10237334.00 (27.29)  14 7287540.82 7287540.82 (18.16.86) 15 (5861534.28) (5863351.14)  16 4024704.05 4024704.05 1.75 17 329558.32 329560.07

### B- Reconciliation of Consolidated Statement of Profit & Loss for the year ended 2016-17

S No.	Particulars	Note	Audited 2016-17	Corresponding figures of 2016- 17 given in F.Y 2017-18	Difference	Reasons
1	Revenue From Operations	22	4052426 42 823329 13	4052426.42 823251.38	(77.75)	PPE Adjustment
11	Other Income Total Income (I+II)	23	4875765.55	4875677.80	The second secon	

IV	EXPENSES					
1	Cost of materials consumed	24	4417587.97	4417582.50	(5.47)	PPE Adjustment
2	Purchases of Stock-in-Trade (Power Purchased)	24	4411001.07			
3	Changes in inventories of finished goods, Stock-in-Trade		1		i	
4	and work-in-progress	1			1286 38	PPE Adjustment
5	Employee benefits expense	25	135699.49	136985.87 203341.57	A TOTAL CONTROL OF	PPE Adjustment
6	Finance costs	26	203341.63	-50000000000000000000000000000000000000	(0.06)	PPE Adjustment
_	Depreciation and amortization expenses	27	86043.34	98205.16	12161.82	THE CONTRACTOR OF SECURITION
7	Adminstration, Gerenral & Other Expense	28	106363.45	106783 12	419.67	PPE Adjustment
8	Repair and Maintenance	29	184002.97	184011 96	8.99	PPE Adjustment
9	Bad Debts & Provisions	30	918100.01	918100 01	-	
10	Other expenses				13871.33	PPE Adjustment
v	Total expenses (IV)		6051138.86	6065010.19	138/1.33	FFE Adjustment
V	Profit/(Loss) before exceptional items and tax (III-IV)		(1175383.31)	(1189332.39)	(13949.08)	PPE Adjustment
0.5			• 0.00000000000000000000000000000000000			
VI	Exceptional Items		-	(1189332.39)	(13949.08)	PPE Adjustment
VII	Profit/(Loss) before tax (V(+/-)VI)		(1175383.31)	(1109332.33)	(100.0.00)	
VIII	Tax expense:				*	
	(1) Current tax					
	(2) Deferred tax		-		(13949.08)	PPE Adjustment
IX	Profit (Loss) for the period from continuing operations (VII-VIII)		(1175383.31)	(1189332.39)	(13545.00)	11210,
X	Profit/(Loss) from discontinued operations					
ΧI	Tax expense of discontinued operations				1	
XII	Profit/(Loss) from discontinued operations (after tax) (X-XI)				(43040.08)	PPE Adjustment
XIII	Profit/(Loss) for the period (IX+XII)		(1175383.31)	(1189332.39)	(13949.08)	PPE Aujustine ii
XIV	Other Comprehensive Income .					
XIV				10001 (100001 177)		
	A (i) Items that will not be reclassified to profit or loss- Remeasurement of Defined Benefit Plans (Acturial Gain		44.73	44.73		
					1	
	or Loss)	1	1			100
	(ii) income tax relating to items that will not be reclassified to profit or loss				1	1
	B (i) Items that will be reclassified to profit or loss				1.	
	B (i) Items that will be reclassified to profit of loss  (ii) Income tax relating to items that will be reclassified to		1			
	(ii) Income tax relating to items that will be reclassified to profit or loss					
	Tour Van	-	(1175338.58)	(1189287.66)	(13949.08)	PPE Adjustment
XV	Total Comprehensive Income for the period (XIII+XIV) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)		(111000000)			

34. Other separate relevant notes given by the Holding, Subsidiary &Associates are given below:

### U.P Power Corporation Limited (Holding Company)

I) As required by IND AS 19, the company has measured its liabilities arising from Gratuity for the employees covered under CPF Scheme & Leave encashment of all employees and stated the same in Balance Sheet and Statement of P&L in the financial year 2017-18. The Disclosure in the regard is as below:

	a Continue to the second to the second	Gratuity		Leave Encashment	
S.No	Defined benefit plans:- (In ₹)	As on 31/03/2018	As on 31/03/2017	As on 31/03/2018	As on 31/03/2017
1	Assumptions	1	L		/

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D

	Discount Rate	7.89% per annum	7.46% per annum	7.69% per annum	7.00% per annum
	Rate of increase in Compensation levels	3.00% per annum	. 3.00% per annum	3.00% per annum	3.00% per annum
_	Rate of return on Plan	NA	NA	NA	NA
	assets				
	Service Cost			6 720 673	6,346,615
	Current Service Cost	4,364,754	3,490,513	6,720,673	
	Past Service Cost (including curtailment Gains/ Losses)	1,897,705	28,194,972	0	646,878,346
	Gains or losses on Non Routine settlements	0	0	0	
3	Net Interest Cost				1
	Interest Cost on Defined	2,363,737	0	45,725,747	0
	Benefit Obligation Interest Income on Plan	0	0	0	0
	Assets		10	45,725,747	. 0
	Net Interest Cost (Income)	2,363,737	0	43,723,747	
4	Change in present value of obligations	* *			0
	Opening of defined benefit obligations	31,685,485	0	653,224,961	
	Interest cost	2,363,737	0	45,725,747	0
	Service Cost	6,262,459	31,685,485	6,720,673	653,224,961 NA
	Benefits Paid	(248,312)	0	(113,449,973)	
	Actuarial (gain)/Loss on total liabilities	(3,281,427)	0	48,826,922	0
	due to change in financial	(2,458,156)		(25,599,321)	0
	assumptions due to change in	0	0	0	0
	demographic assumptions due to experience variance	(823,271)	0	74,426,243	0
	Closing of defined	36,781,942	31,685,485	641,048,330	653,224,961
5		f			10
	plan assets	-:-	10	0	0
	Opening Fair value of plan assets	0			0
	Actual return on plan asset	s 0	0	0	o
-	Employer Contribution	248,312	0	113,449,973	
-	Benefits paid	(248,312)	NA	(113,449,973	) 0

B

Lacs and Interest on Unsecured Loan amounting to ₹. 358.44 Lacs accounted for in the books of UPPCL. Therefore, the said interest on Secured and Unsecured Loan was written off during the year and corresponding accountal has been made in the books of accounts vide Board resolution of 140th Board Meeting dated 19th July 2018.

VII) In Electricity Service Commission, examination fees collected and professional charges paid during the year is accounted for on cash basis.

### Purvanchal Vidyut Vitran Nigam Limited (Subsidiary Company)

I) In respect of Mobilization advance of ₹ 7.14 crore the agreement was terminated in July 2015 on account of Fake Bank Guarantee produced by M/s Bicco Laware Ltd. for 10% mobilization advances amounting to ₹ 0.27 Crore has been made by superintending engineer, electricity distribution Circle-Mau and payment of Bill amounting to ₹ 6.99 Crore has been withheld by superintending engineer, electricity distribution circle-Azamgarh, which is in process of recovery. In the samemanner bills against supply of materials and erection of works are also lying in electricity distribution circle-Basti and siddhartnagar. From above it is clear that mobilization advances paid to M/s Bicco Laware Ltd is not irrecoverable. Hence, the provision of irrecoverable Mobilization advance is not made in the accounts of PūVVNL Varanasi.

### Pashchimanchal Vidyut Vitran Nigam Limited (Subsidiary Company)

- I) The Company has large nos. of Stock items located at various divisions/sub-divisions/store centre etc. To establish the realizable value, as such, is practically very difficult. Same has been valued at cost. The difference of cost and realization value in overall position will be insignificant.
- II) Management estimates that the provision for Bank charges has not been made in current financial year, since the sufficient provision already exists.
- III) Management estimates that the provision for Advance to Suppliers(Capital) has not been made since the sufficient provision already exists.
- IV) Capitalisation of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment (i.e. Capital Assets) has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established.
- V) The Security deposit collected from the consumers on the basis of 2 month average billing. On overdue of the payment of bills raised, a notice is to be served to the consumers. The company has most of the consumers with capacity to meet their obligations and therefore the risk of default is negligible. Further, management believes that the unimpaired amounts that are passed due are still collectable. Hence, no impairment loss has been recognised during the reporting period in respect of Trade Receivables.

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### Sonebhadra Power Generation Company Limited (Subidiary Company)

- I) As per Guidelines issued by Ministry of Power, Govt. of India for the implementation/development of project, the Company initiated the preparatory activities such as process of land acquisition, arrangement for coal linkage, arrangement of water resources and environmental clearance etc. The Company reviewed the progress of the project work and observed the following facts:-
  - Ministry of Coal, Gol did not communicate about allotment of coal to the project, though the application was submitted in July 2009 and too much time had elapsed since then.
  - Due to practical problems and resistance from land owners there was no considerable progress in the land acquisition.
  - Ministry of Environment and Forest, Gol, finding Singauralli region (which is adjoining to project area) as critically polluted declared moratorium on establishing new projects in this area.
  - The concerned department did not communicate regarding allocation of water to the project.
  - II) Board of Directors took cognizance of the facts narrated in note- 13 (3) above and decided to abandon/close the Project with dissolution of the company and directed to present the case before the Energy Task Force, Govt. of U.P. for its approval in its meeting dated 07-10-2013.
  - III) The Energy Task Force, Govt. of U.P. also recommended for abandoning the Project with dissolution of M/s Sonebhadra Power Generation Company Ltd. and further directed to get this decision approved by the Hon'ble Cabinet, Govt. of UP. The Govt. of UP vide its letter no. 432/24—ऊ०नि०नि०प्र०/18-20(प्रकोष्ठ) 14 dated 02. July 2018 conveyed its decision to dissolve M/s Sonebhadra Power Generation Company Ltd. and abandon Dopaha Thermal Power Project at Duddhi Tehshil of district Sonebhadra under case-2 bidding guidelines.

In view of the above, there is no probability that the Company shall carry out any business in future, hence financial statement are prepared on Non-Going Concern basis and treatment to various items in the balance sheet has been given accordingly.

### Yamuna Power Generation Company Limited (Associate)

I) Due to non availability of required land and uncertainty of allocation of fuel (coal/gas) for the project, ultimately lead Energy Task Force (ETF) Govt of UP, come to conclusion to abandon the project in its meeting dated 07-05-2012 and on Si M E

recommendation of said Task Force, Govt. of UP took the decision to abandon the project and wind up the Company and conveyed its decision on 05-05-2015.

In view of the above, there is no probability that the Company shall carry out any business in future; hence financial statement are prepared on Non-Going Concern basis and treatment to various items in the balance sheet has been given accordingly.

II) The Annual Accounts of F.Y. 2010-2011, 2011-2012, 2012-2013, 2013-14, 2014-15, 2015-16 and 2016-17 have yet to be approved by members in Annual General Meeting.

(Pradeep Soni) Company Secretary (Part Time)

(P.N. Sahay) **Executive Director** (Accounts & Audit) (Sudhanshu Dwiyedi) Director (Finance) DIN - 6533235

Managing Director DIN - 6523278

Place : Lucknow Date : 2 9 MAR 2019

Subject to our report of even date

For Gaur & Associates Chartered Accountants

M.No.016746

U.P. POWER CORPORATION LIMITED 14-AS-OK MARG, SHAKTI BHAWAN, LUCKNOW.
CIN: U3220:U0199956C024928
CONSOUDATED FINANCIAL STATEMENT

## PROPERTY, PLANT & EQUIPMENT

		Gross Block	Slock			Depreciation	ation		Net Block	ock
Particulars	As at 31.03.2017	Addition	Adjustment/ Deletion	As at 31.03.2018	As at 31.03.2017	Addition	Adjustment/ Deletion	As at 31.03.2018	As at 31.03.2018	As at 31.03.2017
Land & Land Rights	1077.76	00'0	0.00	1072.76	39.89	*	0.00	39.89	1032.87	1032.87
Lindings	83:19 94	8122.37	0.60	91241.71	24277.58	1577.76	2.01	25948.33	65293.38	58847.36
Plant & Pipe Lines	86.76			94.98	73.49	6.02		79.51	15.47	11.49
Office Civil Works	4075.47	0.00	٠	4075.47	2510.59	78.62		2589.21	1486.26	1564.83
Plant & Machinery	1381197.94	450920.53	248065.32	1584053.15	105988.44	66793.87	30522.29	142260.02	1441793.13	1275209.50
anes, Cabie Networks etc.	2059701.50	325874.31	8757.94	2376807.87	676905.68	80225.79	36262.42	720869.05	1655938.87	1382795.82
rehicies	1726.07	76.22	17.56	1784.73	1255.65	107.79	10.48	1352.96	431.77	470.42
uniture & Fixtures	3420.19	305.23	0.26	3725.16	1288.82	207.98	(0.32)	1493.12	2232.04	2131.37
office Equipments	15244.30	1068.22	0.10	16312.42	7804.02	1858.12	(0.85)	9662.99	6649.43	7440.28
Total	3549653.15	786366.88	256851.78	4079168.25	820139.16	150951.95	66796.03	904295.08	3174873.17	2729513.99
Previous Year	3014043.94	797040.99	261431.78	3549653.15	762207.96	132755.64	74824.44	820139.16	2729513.99	2251835.98

NOTE-2

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

### CONSOLIDATED FINANCIAL STATEMENT

### **CAPITAL WORKS IN PROGRESS**

Note-3

(₹ in Lakhs)

Particulars	As at 01.04.2017	Additions	Deductions/ Adjustments	Capitalised During the Year	As at 31.03.2018
Capital Work in Progress	462207.85	967341.51	2148.77	(786366.87)	645331.26
	462207.85	967341.51	2148.77	(786366.87)	645331.26

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

### CONSOLIDATED FINANCIAL STATEMENT

Note-4

### ASSETS NOT IN POSSESSION

	Salara de la constitución de la	(₹ In Lakns)
Particulars	As At 31.03.2018	As At 31.03.2017
Lines, Cable Networks etc.	11830.07	8852.25
Total	11830.07	8852.25

Note-5

### INTANGIBLE ASSETS

(₹ in Lakhs)

Particulars	As At 31.03.2018	As At 31.03.2017
Intangible Assets	96.99	33.26
Total	96.99	33.26

Note-6

### FINANCIAL ASSETS - INVESTMENTS (NON-CURRENT)

(₹ in Lakhs)

Particulars	As At 31.03.2018		As At 31.03.2017		
UPPTCL-Investment in Share Capital	221333.52	19	221333.52		
Share Application Money	18072.31		18072.31		
Provision for Impairment	(20715.83)	218690.00	(21386.46)	218019.37	
Yamuna PGCL	1.25		1.25		
Provision for Impairment	(1.25)	2	(1.25)		
Other Investments-					
(a) 7.75% PFC Bonds	17400.00		10000.00		
(b) 7 59% HUDCO Bonds	4900.00	22300.00 _	4900.00	14900.00	
Total		240990.00		232919.37	

Note-7

### FINANCIAL ASSETS - LOANS (NON-CURRENT)

(₹ in Lakhs)

Particulars	As At 31.03.2018	As At 31.03.2017
Capital Advances		
Capital Advances NPCL LOAN	568.43	558 43
toda (Chiangean Chiangean	568.43 9339.21	558 43 8051 84

Total

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

### CONSOLIDATED FINANCIAL STATEMENT

Note-8

### FINANCIAL ASSETS - OTHERS (NON-CURRENT)

(₹ in Lakhs)

Particulars		As At 31.03.2018		At 2017
Advances to Capital Suppliers / Contractors	828901.12		618644.44	
Provision for Doubtful Advances	(101.93)	828799.19	(118.77)	618525 67
UPPTCL				
Receivable	70.00		70.00	
Payable	(26.64)	43.36	(26.64)	43.36
Advance paid to State Govt. for freehold title of Land		743.87		743.87
TDS F.Y. 2013-14		0.1		0.10
TDS F.Y. 2016-17		0		0.08
Total		829586.52		- 619313.08

Note-9

### **INVENTORIES**

				[₹ In Lakns]
Particulars	As / 31.03.1		As a 31.03.	CT1
(a) Stores and Spares			98	
Stock of Materials - Capital Works	242402.02		201156.39	
Stock of Materials - O&M	81476.70	323878.72	43187.37	244343.76
(b) Others		19325.48		32428.63
В	343204.20			276772.39
Provision for Unserviceable Stores		(25096.90)		(23930.36)
Total		318107.30		252842.03

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

Note-10

### FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

(₹ in Lakhs)

Particulars	As / 31.03.	3175.cc	As A 31.03.2	03
Sundry Debtors		52297.94	1000	52297.94
Debt outstanding for a period exceeding six month from the date they are due for payment				
Secured & Considered goods	401578.01		324851.23	
Unsecured & considered good	4453290.41		3678818.10	
Considered doubtful	682325.72	5537194.14	582403.95	4586073.28
Other Debts				
Secured & considered good	3436.56		39285.55	
Unsecured & considered good	822812.74		634776.90	
Considered doubtful	13195.52	839444.82	64126.05	738188.50
Sub Total		6428936.90		5376559.72
Allowance for Bad & Doubtful Debts	(714923.60)		(620405.25)	
Allowance for Bad & Doubtful Debts	(106650.17)		(166370.45)	
Allowance for Bad & Doubtful Debts		(821573.77)	0.00	(786775.70)
Advance received from Consumers		(179.14)		(335.44)
Sub Total		(821752.91)		(787111.14)
Total	•	5607183:99		4589448.58

Note-11-A

### FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(₹ in Lakhs)

Particulars		As At 31.03.2018	As A 31.03.2	
(a) Balance with Banks				
In Current & Other Account	598129.36		603140.06	
PPE Adjustment of in Current & Other account	0		0.06	
Dep. with original maturity upto 3 months	8615.6	606744 96	23818.03	626958.15
(b) Cash in Hand				
Cash in Hand (Including Stamps in Hands)	16166.57		26318.66	
Cheque/Drafts in Hand	234.61		1260.78	
Cash imprest with Staff	1170.55	17571.73	1220.08	28799.52
Total		624316.69		655757.67

Note-11-B

### OTHER THAN ABOVE (CURRENT)

(7 in Lakhs)

Particulars	As At 31.03.2018	As At 31.03.2017

Deposit with original maturity of more than 3 months but less than 12 months

79093.98

51812.31

Total 79093.98 5



51812.31



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

Note-12

### FINANCIAL ASSETS - OTHERS (CURRENT)

(₹ in Lakhs)

Particulars	As At 31.03.2018		As At 31.03.2017	
Receivables (unsecured)				
Uttar Pradesh Government	146297.34		132955.03	
Claims receivable from GoUP against Bunkar Arrears	0.00		0.00	
Uttar Pradesh jal Vidyut Nigam	0.00	146297.34	0.00	132955.03
Uttaranchal PCL Receivable	19262.27	100 000 000 500 <u>000</u> 0	19262.27	19245.57
Payable	(16.70)	19245.57	(16.70)	19245.57
UPRVUNL Receivable	375.56		328.29	202.20
Payable	(64.93)	310.63	(64.93)	263.36
UPPTCL Receivable Payable	46899.41 (268.62)		40276.00 (268.62)	
PPE Adjustment of UPPTCL	0.00	46630.79	(20.60)	39986.78
Employees (Receivables) Provision for Doubtful receivables from Employees	27514.93 (887.14)	26627.79	25359.33 (835.22)	24524.11
Others Prov. For Doubtful Receivables	85647.49 (18984.95)	66662.54	88333.81 (18983.98)	69349.83
Theft of Fixed Assets Pending Investigation Prov. For estimated Losses	13549.86 (13549.86)	4	13022.13	-

Total

305774.66

286324.68

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

Note-13

## OTHER CURRENT ASSETS

(₹ in Lakhs)

Particulars	As At 31.03.2018		As At 31.03.2017	
Advances (Unsecured/Considered Good)				
Suppliers/Contractors	15996.87		14972.57	
Provision for Doubtful Advances	(1347.34)	14649.53	(1283.57)	13689.00
Tax Deducted at source		3087.69		2894.97
Advance Income Tax		13.28		13.28
Fringe Benefit Tax Advance Tax	52.78		52.78	
Provision	(41.03)	11.75	(41.03)	11.75
Advances to Staff				
Unsecured Considered Good	118.58		117.29	
Unsecured Considered Doubtful	37.29		36.91	
Provision for Doubtful Loans & Advances	(37.29)	118.58	(36.91)	117.29
Advances recoverable in Cash or in kind of value to be received				
Unsecured Considered Good	359.88		384.38	
Unsecured Considered Doubtful	340.61		312.99	
Provision for Doubtful Loans & Advances	(340.61)	359.88	(312.99)	384.38
Misc. Recovery				
Unsecured Considered Good	163.27		78.25	
Unsecured Considered Doubtful	296.45		296.66	
Provision for Doubtful Loans & Advances	(296.45)	163.27	(296.66)	78.25
Income Accrued & Due		2191.00		1962.19
Income Accrued but not Due		7985.32		7717.03
Prepaid Expenses		526.96		496.52
Inter Helt Transfers		575639.65		320944.29

Total

604746.91

348308.93

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP29995GC02492E CONSOLIDATED FINANCIAL STATEMENT

#### EQUITY SHARE CAPITAL

NOTE-14

		(T)n Laki
Particulars	As at 31.03.2018	As at 31.03.2017

(A) AUTHORISED ; 1250000000 (Previous Years 900000000) Equity shares of par value of Rs. 1000/- each

12500000.00

9000000 00

(B) ISSUED SUBSCRIBED AND FULLY PAID UP 804009381 (Previous Years 728754082) Equity shares of par value Rs 1000/- each

8040093 81

7287540.82

(of the above shares 36113400 were allotted as fully paid up pursuant to UP Power Sector Reform Scheme for consideration other than cash) (It includes 2000 shares of 1000/- each of Promoter's Share of Discom)

Total

7287540.82

a) During the year, The Company has issued 75255299 Equity Shares of Rs. 1000 each only and has not bought back any shares.
b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
c) During the year ended 31st March 2018, no dividend has been declared by board due to heavy accumulated losses.

#### d) Detail of Shareholders holding more than 5% share in the Company:

Shareholder's Name	Sharehalter's Name As at 31 03:2018		As a	1 31.03 2017
Sign product a frame	No. of Shares	% of Holdings	No. of Shares	% of Holdings
Government of UP		100	728754082	100
Government of Or	804009381	100	72875408	2

#### e) Reconciliation of No. of Shares

No of Shares as on 01 04 2017	Issued During the Year	Buy Back during the Year	No of Shares as on 31.03.2018
·	75255299		804009381
728754082	13233233		

NOTE-15 ( in Lakhs)

OTHER EQUITY		

Particulars		As At 31.03.2018	As At 31.03.2017	
A. Share Application Money (Pending For Allotment)		259075.02		327715 53
B. Capital Reserve (i) Consumers Contributions towards Service Line and other charges (ii) Subsidies towards Cost of Capital Assets. (iii) APDIP Grant/Other Grants (iv) Resturcturing Reserve (iv) Uday Grant (iv) Others	709472 87 1586539.77 18472.17 56521 68 456855 50 19595.12	2847557.11	638530.38 1555045.99 18945.27 56521.68 45855.50 19595.12	2745493.94
(C. Surplus in Statement of P&L  Opening Balance Add. Proful(Loss) for the year Less. Prior Period Expenditure/(Income)	(1423072C 64) (1320882 44)	(15551503 08)	(13C41405.18) (1189287.66) (27.80)	(14230720 64
Add Provision for impartment of Subsidianes Reversed Add Provision for InD Interest on Loan to Kosco Reversed		6104301 19		5294548 26 9311 77 (5863351.14

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

Note-16

## FINANCIAL LIABILITIES - BORROWINGS (NON-CURRENT)

(₹ in Lakhs)

Particulars	As At 31.03.2018		As At 31.03.2017	
(A)SECURED LOANS				
TERM LOANS				
Rural Electrification Corporation Ltd.	94837.20		162911.01	
Power Finance Corporation Ltd.	112052.53		31419.05	
APDRP(PFC)	1,60,174.53		1.5	
R-APDRP(PFC)	1,36,421.96		155400.60	
R-APDRP(REC)	29,000.00		116259.68	
REC(Kesco)	217.79		15000.00	
APDRP(REC)		532704.01	797.88	481788.22
WORKING CAPITAL LOANS				
(i) Rural Electrification Corporation Ltd.		0.00		15000.00
(B) UNSECURED LOANS				
Bonds	1112986.85		250277.21	
REC	373593.94		199303.90	
PFC	314189.93		127701.75	
U.P. State Industrial Development Corporation Ltd.	0.54		0.54	
Housing Development Finance Corporation Ltd.	0.07	1800771.33	0.07	577283 47
(C) BONDS/ LOANS RELATE TO DISCOMS(Secured)				
9.68% Non-Convertible Bonds	1622353.78	2	640731.50	
8 97% Rated Listed Bond	178722.15	2	223620.00	
8.68% /8.48% Rated Listed Bonds	205910.00		131960.00	
9 70% Bond/Uday Bond	134900.00		852535.30	1848846.80
8.68% /8.48% Rated Listed Bonds	- 19210.00	2161095.93		
(D) Interest free Loans (UDAY LOAN) (Unsecured)		978344.00		978344.00
(E) Other than Bank				
REC	12500.00		82686.38	
PFC -	37346.51	49846.51	40755.18	123441.56
Total		5522761.78		4024704.05



14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

# CONSOLIDATED FINANCIAL STATEMENT FINANCIAL LIABILITIES - OTHERS (NON-CURRENT)

Note-17

Particulars .	As At 31.03.2018		As A 31.03.2	
Security Deposits From Consumers	276034.42		249725.12	
Interest on Security Deposits from Consumers	43589.25	319623.67	43037.39	292762.51
Liability/Provision for Leave Encashment		23884.04		21860.96
Liability for Gratuity on CPF Employees		4097.04		3323.75
Provision VII Pay Commission		11126.12		11611.1
Payable to IVIINI		0.04		0.04

Note-18

329560.07

1.71

#### FINANCIAL LIABILITIES - BORROWINGS (CURRENT)

358730.91

(₹ in Lakhs)

Particulars	As At 31.03.2018	As At 31.03.2017
	31.03.2010	31.03.2017

#### Secured Loan

#### Overdraft from Banks

Amount payable to Parties

[Paripassu charge on Reeivables on Corporation]

Total

Central Bank of India	1556.30		10454.43
Canara Bank	34		7655.43
Punjab National Bank	2846.86		45134.09
Allahabad Bank	. 30131.42		37605.16
ICICI Bank	27,842.89		0.05
Indian Overseas Bank	25,828.52		
Bank of India	49,596.19		-
Rural Electrification Corporation	57500.00	195402.18	15000.00

NOIDA Loan 15000.00

00.00 15000.00

Total 210402.18 130849.16

# Note-19 FINANCIAL LIABILITIES - TRADE PAYABLE (CURRENT)

(₹ in Lakhs)

115849.16

Particulars	As 31.03	Tillian III reportation		
Liabilitiy for Purchase of Power	1480199.35		1733291.01	
Liability for Wheeling charges	387879.26		432732.51	
UHBVN Ltd.	31.14		31.14	
PPE Adjustment	•	1868109.75	(5.47)	2166049.19
Total	Δ.	1868109.75		2166049.19

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

## CONSOLIDATED FINANCIAL STATEMENT

Note-20

## OTHER FINANACIAL LIABILITIES (CURRENT)

(₹ in Lakhs)

Particulars	Particulars As At 31.03.2018		As A 31.03.20	89
nterest accured & due (Loans through PCL)		8262.17		6435.79
nterest accured & due on borrowings	2227.00	0202.17	50121.97	
Current Maturity of Long Term Borrowings (Other) Current Maturity of Long Term Borrowings through UPPCL	36617.02 182868.54	219485.56 _	70954.59	121076.56
_iability for Capital Supplies/works	862738.75		648288.03	
iability for C&M Supplies/works	83656.14	946394.89	57486.49	705774.52
Deposits & Retentions from Suppliers & others		372644.03		260306.66
Electricity Duty & other levies payable to govt.		705674.74		580842.60
Deposit for Electrification works		82647.09		75882.88
		2129.04		2219.70
Deposit Works Liabilties towards UPPCL CPF Trust		1793.35		1022.25
		60.84		46.29
iabilities for Gratuity on CPF Employees		1965.90		1802.33
Liability for Leave Encashment		66892.82		49404.50
interest Accrued but not Due on Borrowings		153482.07		142500.18
Staff related Liabilities	71175.13		63879.12	
Sundry Liabilities		71175.13		63879.12
PPE Adjustment	-	0.02		
Liabilities for GST				
Payable to UPJVNL	8851.30		8851.97	
Payable . Receivable :	(13.78)	8837.52	(1.53)	8850.44
	13015.01		13958.76	
Liabilities for Expenses	13013.01	13015.01	6.16	13964.92
PPE Adjustment				
Liabilties towards UP Power Sector Employees Trust	86156.78		91729.77	
Provident Fund	5762.53		4809.40	
Provision for Interest on GPF Liability	34330.66	126249.97	30003.52	126542.69
Pension & Gratuity Liability		1790.52		1428.48
Provision VII Pay Commission		1,100.02		
Total		2782500.64		2161979.89

Note-21

## PROVISIONS (CURRENT)

(₹ in Lakhs)

Particulars	As At 31.03.2018	As At 31.03.2017
Provision for Liabilities/Payments  Payment for Audit Expenses  Legal & Professional Charges	0.11 0.53 1.59	0.17 0.35 1.44
Provision for Income Tax  Total	2.23	1,96

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

## CONSOLIDATED FINANCIAL STATEMENT

Note-22

#### REVENUE FROM OPERATIONS (GROSS)

(₹ in Lakhs)

Particulars	Particulars As At 31.03.2018		Destinulant			t 017
Supply in Bulk		90956.03		79983.20		
Torrent Power Ltd.						
Large Supply Consumer						
Industrial	1059939.57		982659.79			
Traction	85353.95		67824.99			
Irrigation	58660.90		41669.40			
Other	3569.49					
Public Water Works	142783.75	1350307.66	108464.58	1200618.76		
Small & Other Consumers						
Domestic	1452264.47		1330680.24			
Commercial	593569.83		569256.15			
Industrial Low & Medium Voltage	352360.00		334646.38			
Public Lighting	75725.24		75674.82			
STW & Pump Canals	168503.54		141718.14			
PTW & Sewage Pumping	149570.31		124065.39			
Institution	66661.90		32384.19			
Railway	8280.69		6988.24			
Assessment against Theft	6458.76		3413.25			
Regulatory Surcharge	40551.43		43319.69			
Miscelleneous Charges form Consumers	102624.64		117666.32			
Electricity Duty	(14907.55)	3001663.26	(13652.87)	2766159.94		
Other Operating Revenue						
Delayed Payment charges from Consumers	2449.17		1103.73			
Other recoveries form consumers	144.27		72.80			
Sale of Scrap	224.29		323.58			
Penalty from Contractor	357.51		134.19			
Extra State Consumer	3214.07	6389.31	4030.21	5664.51		
Total		4449316.26		4052426.42		





14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

## CONSOLIDATED FINANCIAL STATEMENT

Note-23

## OTHER INCOME

(₹ in Lakhs)

Particulars		At 3.2018	As A 31,03.2	1133555
From U.P. Govt.  RE Subsidy from Govt. of U.P.  Revenue Subsidy from Govt. of U.P.  Subsidy for Operational Losses of 2015-16 Interest on UPPCL Loan written Back Subsidy Against Loan/Interest Subsidy against Compounding Charges Cross Subsidy Subsidy from Govt.  Additional Subsidy as per UDAY Loss	20679.05 560255.39 30947.79 5083.80 49738.19 - 856.13		20406.00 587100.96 21476.30 27172.21 7464.00 353.61 5137.39	672714.42
Subsidy against UDAY/Govt. Guaranee Loan	1108.40	695371.59	4603.95	673714.42
(a) Interest from : Loans to Staff Loans to NPCL (licencee) Fixed Deposits Advance to Contractors Banks (Other than on Fixed Deposits)	3.07 1287.36 5426.55 - 966.75		1.11 1120.09 6373.18 87.02 902.31	33012.64
Other non operating income  Delayed Payment Charges Income from Contractors/Suppliers Rental from Staff Miscellenous Income/ Receipts Excess found on Verification of Stores Sale of Tender Forms	35598.68 155951.49 5666.02 75.03 5856.63 6.19 19.68	43282.41 167575.04	24528.93 107914.15 4612.71 83.88 3887.29 2.42 23.87	116524.32

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Total

906229.04

823251.38

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

## PURCHASE OF POWER

Note-24

Particulars		As At 31.03.2018	As At 31.03.2017		
Transmission Charges					
UHBVN Ltd.		199409.98		166369.06	
Power Purchase from:	-	•	199409.98	41.14	166410.20
NTPC					
Power Trading Corporation Ltd.		750103.23		845435.30	
NPCIL		252839.85		172088.70	
JPRVUNL		84831.87		70974.17	
Satlaj JVNL		986822.01		1128531.13	
NHPC		36166.85		52276.26	
JPJVNL		122180.37		132417.65	
Adani Exports		8065.24		6254.71	
TPC (VVNL)		234.14		274.08	
fata Power Trading Co. Ltd.		36951.48		39761.84	
THDC		8199.15		9273.79	
/ishnu Prayag —		78944.82		89110.43	
Rosa Power Co. Ltd.		30342.37		38486.29	
rawali Power Co. Pvt. Ltd.		317650.23		245457.64	
		14054.85		14021.51	
ower Purchased through Energy Exchan ajaj Energy Pvt. Ltd.	ge	94146.18		24417.51	
anco Anpara Power Ltd.		62598.77		137743.02	
		201744.03		172937.82	
ASAN (UMPP)		53472.52		57332.45	
MR Energy Pvt. Ltd .	1.0	1759.95		3306.02	
alitpur Power Projects		393451.04	3534558 96	186527.25	3426627.57
o- Generating Units			778381.74		532757.18
urcharge .			42066 73		57982.74
nsheduled interchange & Reactive Energ	gy Charges		31550 72		20812.99
PE adjustment of Purchase of Power			*		(5.47)
ter-state Transmission & Related Cha	rges to:				0.7600.000
ower Grid Corporation Ltd.		245236.11		218740.44	
ower System Operation Corp.		393.45	38	515.57	
UPPTCL	-	41657.81	287287.37	5189.97	224446.98
Sub Total			4873255.50		4429032.19
ebate against Power Purchase			(31347.84)		(11449.69)
Total			4841907.66		4417582.50

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

## EMPLOYEE BENEFIT EXPENSES

Note-25

		(7 in Lakhs)
Particulars	As At 31.03.2018	As At 31.03.2017
Salaries & Allowances	118647.27	99064 81
Dearness Alloance	49568.79	73905.74
Other Allowances	7351.79	6377.32
Bonus/Ex.Gratia	1140.01	953.48
Medical Expenses (Reimbursement)	4588.65	4302.07
Leave Travel Assistance	0.11	0.55
Earned Leave Encashment	20072.99	9989 27
Compensation	191 56	87 65
Staff Welfare Expenses	468.21	470 13
Pension & Gratuity	18990.70	16154.96
Other Comprehensive income of Gratuity	(701.70)	44.73
Other Terminal Benefits	4374.70	3889.95
Interest on GPF	3585.64	3623 17
Gratuity (CPF)	2567.55	1160.12
Other Terminal Benefit (CPF)	1485.10	1408.35
Expenditure on Trust	80.24	104.71
Contributions to provident and other funds	1604.32	1646 63
Sub Total	234015.93	223183.64
Expense Capitalised	(101282.73)	(86197 77)
Total	132733.20	136985.87

#### Note-26

## FINANCE COST

				(₹ in Lakhs
. Particulars	As At 31.03.2018		As A 31.03.2	
(a) Interest on Loans				
Working Capital	4076.47		3426.96	
Interest expenses on Borrowings	16226.36	20302.83	10416.61	13843.57
(b) other borrowing costs			20.20.01	13043.37
Finance Charges/Cost of Raising Fund	8725.07		7732 89	
Bank Charges	504.37		577.11	
PPE Adjustment of Bank Charges	*	9229.44	(0.06)	8309.94
(c)Interest on Loans		199793591111	(0.00)	0303.31
Interest on Bonds		197088.20	52780 43	
PFC		40808.27	28516.23	
R-APDRP		10958.62	6238.38	
HUDCO		0.00	(431 69)	
REC		50876.87	42446.44	
Bank Loan		1118 41	17968 17	
Interest on GPF		2390.22	2365.91	
Interest on CPF		1.99	1.00	
Interest to Consumers		18682.42	30851.87	
Provision of Int. on ED/Liecence Fee/GPF		13558.13	13241.40	
Interest on Secured Loan		20590.81	15988.01	209966.15
Sub Total		385606.21	13300.01	232119.66
Interest Cupitalised		(40954.18)		(28778.09)
Total		344652.03		203341.57

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Note-27

## U.P.POWER CORPORATION LIMITED

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928

#### CONSOLIDATED FINANCIAL STATEMENT

DEPRECIATION AND AMORTIZATION EXPENSE

				(7 in Lakhs
Particulars	As At 31.03.2018		As . 31.03.	
Depreciation on -				
Buildings	1653.67		1459.69	
Hydraulic Work	1.01		10.95	
Other Civil Works	105.64		99.87	
Plant & Machinary	92785.82		80530.07	
Lines Cables Networks etc.	55009.25		49002.57	
Vehicles	107.76		60.37	
Furnitures & Fixtures	204.52		182.24	
PPE Adjustment of Dep. On Furniture & Fixtures	0.00		0.03	
Office Equipments	1858.97		1478.59	
Intangible Assets	17.12	151743.76	1.06	132825.44
Equivalent amount of dep. on assets aquired out of the		_	2.00	132023.44
consumer's contribution & GoUP subsidy		(41890.28)		(34920.04
Capital Expenditure Assets not pertains to				
Corporation/Nigam		432.93		299.76
Total		110286.41		98205.16

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP19995GC024928 CONSOLIDATED FINANCIAL STATEMENT

## ADMINISTRATIVE, GENERAL & OTHER EXPENSES

Note-28

		(₹ in Lakhs
Particulars	As At 31.03.2018	As At 31.03.2017
Interest Expense on Electricity duty	5000 7	
Rent	5629 74	4145.42
PPE Adjustment of Rent	297.13	280.95
Rates & Taxes		0.84
Insurance	391.90	434.37
Communication Charges	267.47	244.97
Legal Charges	1883.52	1574.78
Auditors Remuneration & Expenses	2665.64	1416.89
Internal Audit	233.41	146.67
Consultancy Charges	0.10	0.10
Licence Fees	9715.03	8727.37
Technical Fees & Professional Charges	1019.82	918.05
Travelling & Conveyance	649.68	942.51
Printing & Stationary	2625.64	3741.11
Advertisement Expenses	1702.30	1824.59
Electricity Charges	1409.06	1180.70
Water Charges	74911.01	46769.68
Entertainment	6.58	36.83
expenditure on Trust		6.97
Miscellaenous Expenses	69.44	. 97.93
expenses incurred for Revenue Realisation	9760.53	7448.66
Compensation	2528.90	2633.08
Compensation(Other than Staff)	608.48	264.81
ees & Subscription	1934.59	600.25
Online, Spot Billing & Camp Charges	901.28	478.36
ecurity charges	5430.62	6797.70
Rebate to consumer	1347.63	1116.55
ayment to Contractual Persons	1419.08	467.87
onrariams	9168.39	6343.44
rofessional Charges	64.13	382.84
	250.76	97.95
Iterest on Late payment of TDS/VAT evenue Expenses	2.30	0.72
Evenue Exheuses	10427.43	7660.15
Sub Total	147345.98	106783.12
xpense Capitalised	9.97	0
Total	147355.95	106783.12

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

## REPAIRS AND MAINTENANCE

Note-29

				(? in Lakhs
Particulars	100	At .2018	As / 31.03.	02/19/2007
Plant & Machinary	117809.65			76304 86
Buildings	9803.52			11465 98
Other Civil Works	271.12			215 05
Lines, Cables Networks etc.	113246.73			94518.08
Vehides - Expenditure	2804.69		2400 47	54576.00
Less: Transferred to different Capital & O&M Works/ Administrative Exp.	(2074.91)	241860.80	(2233.47)	167.00
Furnitures & Fixtures	69.16	_		24.47
Office Equipments	796.54			1316 52
Payment to Contractual Persons	8632.76		8020.10	
Transferred to different Capital & O&M Works/ Administrative Exp.	(8632.76)	865.70 _	(8020.10)	•
Total		2,42,726.50		184011.96

BAD DEBTS & PROVISIONS

( in Lakhs)

Note-30

Particulars	As At 31.03.2018		As At 31.03.2017	
PROVISIONS				
Doubtful Debts (Sale of Power)		38433.52		35392.87
Doubtful Loans and Advances		30 133 32		10.36601
Other Current Assets	28.94		107.55	
Financial Assets Others (Non Current)	(16.84)		15.08	
Loans (Non Current)	(2940.61)		1120.09	
Short Term	60.41	(2868.10)	9.45	1253.17
Provision (Other)/Loss in Land acquisition process		890.35		(909.77
Doubtful Other Current Assets (Receivables)	329.08		2159.33	(505.77
Impairment in Investments	818782.30		877074.26	
Advances to Supplier/Contrator	2.22		0.04	
Provision for obselete store			1930.34	
Provision for Theft of Fixed Assets/Estimated Losses(Fixed Assets)	527.73	819641 33	1189.77	882363.74

Total

856097.10

918100.01

## U.P.POWER CORPORATION LIMITED 14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW.CIN: U32201UP1999SGC024928

# CONSOLIDATED STATEMENT OF CASH FLOW FOR THE YEAR ENDED ON 31st MARCH 2018

PARTICULARS		(₹ in Lak
A CASH FLOW FROM OPERATING ACTIVITIES	2017-18	2016-17
Net Loss Before Taxation & Extraordinary items		
Adjustment For:	(1320213.55)	(1189332
a Depreciation and Amortization Expenses	1.555.50/	(1103332
b Finance Cost	110286.41	98205
c Bad Debts & Provision	344652.03	203341
d Interest Income (Other Income)	856097.1	
d Interest Income (Other Income)  o Other Comprehensive Income	(43282.41)	918100
Sub Total	(668.89)	33012
	1267084.24	44
Operating Profit Before Working Capital Change		1252704
Adjustment for:	(53129.31)	63371
a Inventories	(oroor pay)	
b Financial Assets - Trade Receivable (Current)	(65265.27)	5011
C Other Current Assets	(1056168.93)	(1149900
d Financial Assets - Others(Current)	(257748.98)	(93120.
e Financial Assets - Bank Balance other than Financial Assets - Cash and Cash Equivalent (Current)	(19977.71)	(20922
Correct Financial Liabilities (Current)	(27281.67)	(21579.
g Fianacial Liabilities - Borrowings(Current)	620520.75	(1411763.
h   Fiancial Liabilities - Trade Payable (Current)	79553.02	13814
Provisions (Current)	(297939.44)	(92620.
Sub Total	0.27	(0.
NET CASH FROM OPERATING ACTIVITIES (A)	(1024307.96)	(2771082.
CASH FLOW FROM INVESTING ACTIVITIES	(1077437.27)	(2707711.
a Decrease (Increase) in Property, Plant And Equipment		
b Decrease (Increase) in Work in Progress	(555628.47)	(575883.1
c (Increase)/Decrease in Financial Assets - Investments (Non-Current)	(183123.41)	(108967.2
d Decrease/(Increase) in Fianacial Assets - Others(Non-Current)	(826852.93)	(894811.)
e Decrease/(Increase) in Other Non-Current Assets - Assets Not in Possession	(210256.60)	(128651.5
Decrease/(Increase) in Intangible assets	(2977.82)	(1764.0
g Decrease/(Increase) in Financial Assets - Loans(Non-Current)	(80.85)	(33.2
h Interest Incomes (Other Income)	2940.61	(1120.0
NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	43282.41	(33012.6
CASH FLOW FROM FINANCING ACITIVITIES	(1732697.06)	(1744243.3
a Proceeds from Fianacial Liabilities - Borrowings(Non - Current)		
b Proceeds from Share Capital	1498057.73	2075020.3
c Proceed from Other Equity	752552.99	1601248.9
d Financial liabilities - Others(Non-Current)	843563.82	1075928.1
e Finance Cost	29170.84	46822.7
	(344652.03)	(203341.5
NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	2778693.35	4595678.6
INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	(31440.98)	143724.1
H & CASH EQUIVALENTS AT THE BEGINNING OF THE YEAR	655757.67	512033.5
H & CASH EQUIVALENTS AT THE END OF THE YEAR (Refer Note No. 11-A) s to the Consolidated Statement of Cash Flow	624316.69	655757.6

Notes to the Consolidated Statement of Cash Flow

(i) This Statement has been prepared under indirect method as prescribed by Ind AS-07

(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits having maturity less than three months with banks.

Previous year figures have been regrouped and reclassifed wherever considered necessary.

(Pradeep Soni) Company Secretary (Part Time)

(P.N.Sahay) **Executive Director** (Accounts & Audit)

(Sudhanshu Dwivedi) Director (Finance) DIN- 6533235

1 pas ra (Aparpa U) Managing Director DIN-06523278

Place: 2 Ucknow Date: 2 9 MAR 2019

Subject to our report of even date

For Gaur & Associates Chartered Accountants FRN No. 005354C

> (S.K. Gupta) Partner

M. No.016746

14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

#### Form AOC-1

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014)

Statement containing sallent features of the financial statement of subsidiaries or associate companies or joint ventures as at 31st March 2018

#### Part A:- Subsidiaries

I. SI. No.	1	2	3				(\$ in Lakh:
			,	4	5	6	7
2. Name of the subsidiary	MVVNL, Lucknow	PurVVNL, Varanasi	PVVNL, Meerut	DVVNL, Agra	KESCo, Kanpur	Sonebhadra PGCL	Southern UPPTCL
3. The date since when subsidiary was acquired	12.08.2003	12.08.2003	12.08.2003	12.08.2003	15.01.2000	14.02.2007	08.08.2013
<ol> <li>Reporting period for the subsidiary concerned, if different from the holding company's reporting period.</li> </ol>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Reporting currency and Exchange rate as on the last late of the relevant Financial year in the case of foreign ubsidiaries.	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Share capital	1069904.37	1362186.25	888214.33	500231.19	132701.74	6.65	5.00
Reserves and surplus	(836110.88)	(1251305.28)	(927739.85)	(1646846.74)	(183831.49)	(620.14)	(160.98)
Total assets	2923418.23	3690369.70	2528832.32	2768882.84	373788.04	1.84	62.24
Total Liabilities .	2689624.74	3579488.73	2568357.84	3915498.39	424917.79	615.33	218.22
Investments		8 .			-	-	
Turnover	880173.38	996273.14	1476491.22	844284.15	252094.37		-
Profit/(Loss) before taxation	(43170.58)	(83957.73)	(151695.16)	(236649.85)	6441.75	(0.84)	(2.85)
Provision for taxation							(2.03)
Profit/(Loss) after taxation	(43170.58)	(83957.73)	(151695.16)	(236649.85)	6441.75	(0.84)	(2.85)
Proposed Dividend		-					(8.03)
Extent of shareholding (in percentage)	100%	100%	100%	100%	100%	100%	100%

inter- Sonebhadra Power Generation Company Ltd. & Southern UP Power Transmission Corporation 1td. are yet to commence operations

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14-ASHOK MARG, SHAKTI BHAWAN, LUCKNOW. CIN: U32201UP1999SGC024928 CONSOLIDATED FINANCIAL STATEMENT

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

Statement containing salient features of the financial statement of subsidiaries or associate companies or joint ventures

as at 31st March 2018

# Part B:- Associates and Joint Ventures

	(₹ in Lakhs)
Name of Associates or Joint Ventures	Yamuna Power Generation
Latest audited Balance Sheet Date	Company Ltd.
2. Date on which the Associate or Joint Venture was associated or acquired	2017-18
3. Shares of Associate or Joint Ventures held by the company on the year end	20.04.2010
No.	
Amount of Investment in Associates or Joint Venture	12500
Extent of Holding (in percentage)	125000
4. Description of how there is significant influence	25%
5. Reason why the associate/joint venture is not consolidated	- NA
6. Networth attributable to sharehold:	NA NA
6. Networth attributable to shareholding as per latest audited Balance Sheet 7. Profit or Loss for the year	(247.26)
i. Considered in Consolidation	
ii. Not Considered in Consolidation	(0.75)
	NA NA

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# Gaur & Associates

CHARTERED ACCOUNTANTS



INDEPENDENT AUDITOR'S REPORT

TO,
THE MEMBERS OF
UP POWER CORPORATION LIMITED

# Report on the Consolidated Ind AS Financial Statements

We have audited the accompanying consolidated Ind AS financial statements of UP Power Corporation Limited (hereinafter referred to as "the Holding Company"), its seven subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") and one associates which comprise the Consolidated Balance Sheet as at 31st March, 2018, the Consolidated Statement of Profit and Loss (Including Other Comprehensive Income), the Consolidated Statement of Cash Flows and the Consolidated Statement of changes in Equity, for the year then ended, and a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the Consolidated Ind AS Financial Statements").

# Management's Responsibility for the Consolidated Ind AS Financial Statements

The Holding Company's Board of Directors is responsible for the preparation of these Consolidated Ind As Financial Statements in terms of the requirements of the Companies Act, 2013 ("the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance (Including Other Comprehensive Income), consolidated cash flows and consolidated changes in Equity of the Group including its associates in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. The respective Board of Directors of the Companies included in the Group and of its associates are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the Consolidated Ind AS Financial Statements by the Directors of the Holding Company, as aforesaid.

107, Laxmi Deep Building, Laxmi Nagar District Centre. Delhi-110092 Tel.: 011-45033133, Mob.: 9313815380 E-mail gaurandassociates@rediffmail.com, camkjain@hotmail.com

## Auditors' Responsibility

Our responsibility is to express an opinion on these Consolidated Ind AS financial statements based on our audit. While conducting the audit, we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated Ind AS financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the consolidated Ind AS financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the consolidated Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Holding Company's Board of Directors, as well as evaluating the overall presentation of the consolidated Ind AS financial statements.

We believe that the audit evidence obtained by us and the audit evidence obtained by the other auditors in terms of their reports referred in Other Matters paragraph below is sufficient and appropriate to provide a basis for our qualified audit opinion on the consolidated Ind AS financial statements.

## Basis for Qualified Opinion

The consolidated Ind AS financial statements include the financial statements/financial information of the Holding Company and its Subsidiaries and Associate.

The Accounts of the Holding company is audited by us and the Accounts of Subsidiaries and Associate are audited by other Auditors whose reports have been furnished to us by the Holding Company's management. Our opinion on the consolidated Ind AS financial statements, in so far it relates to the amounts and disclosures included in respect of these Subsidiaries and Associate, our report is qualified, to the extent applicable, on the basis of our audit report of Holding Company and the audit reports furnished to us by the management related to Subsidiaries and Associate.

#### Opinion

In our opinion and to the best of our information and according to the explanations given to us, except for the possible effect of the matters described in the "Basis for Qualified Opinion" paragraph above, the aforesaid Consolidated Ind AS Financial Statement give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;

(a) In the case of Consolidated Balance Sheet, of the consolidated state of affairs (financial position) of the Group as at 31st March, 2018
(b) In the case of Consolidated Statement of Profit and Loss, of the consolidated net Loss (financial performance including Other Comprehensive Income) for the year ended on that date;
(c) In the case of Consolidated Cash Flows and Changes in Equity for the year ended on that date.

#### Other matter

We did not audit the financial statements/financial information of following subsidiaries and associate companies whose financial statements/financial information reflect the details given below of total assets and net assets as at 31st March 2018, total revenues and net cash flows for the year ended on that date to the extent to which they are reflected in the consolidated Ind AS financial statements:

	-	54	(Rupees in La	khs)
Name of the Companies	Total Assets	Net Assets	Total Net Profit/ (Loss)	Net Cash InFlows/ (outflows)
Subsidiaries:				
Madhyanchal Vidyut Vitran Nigam Limited, Lucknow	2923418.23	96246.87	(43170.58)	28933.49
Purvanchal Vidyut Vitran Nigam Limited, Varanasi	3690369.70	(239503.11)	(83957.73)	8869.03
Pashchimanchal Vidyut Vitran Nigam Limited, Meerut	2528832.32	(185076.15)	(151695.16)	(17712.82)
Dakshinanchal Vidyut Vitran Nigam Limited, Agra	2768882.84	(947367.65)	(236649.85)	7948.24
Kanpur Electricity Supply Company Limited, Kanpur	373788.04	(142464.05)	6441.75	(7713.75)
Sonebhadra Power Generation Company Limited	1.84	(613.49)	(2.85)	1.39
Southern UP Power Transmission Company Limited	62.24	(155.98)	(0.84)	(4.38)
Total	12285355.21	(1418933.56)	(509035.26)	20321.20
Associates:	1	(	(303033.20)	20321.20
Yamuna Power Generation Company Limited	0.80	(247.26)	(0.75)	(0.46)
Total	0.80	(247.26)	(0.75)	(0.46)
Grand Total	12285356.01	(1419180.82)	(509036.01)	20320.74

These financial statements/financial information have been audited by other Auditor whose reports have been furnished to us by the management and our opinion on the consolidated Ind AS financial statements, in so far it relates to the amounts and disclosures included in respect of these subsidiaries and associate, and our report in terms of sub-sections (3) and

(11) of section 143 of the Act, in so far as it relates to the aforesaid subsidiaries and associate is based solely on the reports of other auditors.

Our opinion on the consolidated Ind AS financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the matters as stated in Other Matter paragraph above, with respect to our reliance on the work done and the reports of the other auditors and the financial statements/ financial information certified by the Holding Company's Management.

# Report on Other Legal and Regulatory Requirements

As required by Section 143(3) of the Act, based on our audit and on the consideration of report of the other auditors on separate financial statements and the other financial information of subsidiaries and associate as noted in the other matter paragraph, we report, to the extent applicable, that:

a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated Ind AS financial statements.

b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated Ind AS financial statements have been kept so far as it appears from our examination of those

books and the reports of the other auditors.

The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss (including Other Comprehensive Income), the Consolidated Statement of Cash Flows and the Consolidated Statement of Change in Equity dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated Ind AS financial statements.

d) In our opinion, except for the effect of the matters described in the Qualified Opinion paragraph above, the aforesaid consolidated Ind AS financial statements comply with the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules,

2015, as amended.

e) Being a Government Company, pursuant to the Notification No. GSR 463 (E) dated 5th June 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Companies Act, 2013, are not applicable to the Holding Company. Further, on the basis of the reports of the Statutory Auditors of its Subsidiaries and Associate incorporated in India, none of the directors of the Group companies incorporated in India is disqualified as on 31st March, 2018 from being appointed as a director in terms of Section 164 (2) of the ACT.

f) With respect to the adequacy of the internal financial controls over financial reporting of the Holding Company, its Subsidiaries and Associate incorporated in India and the operating effectiveness of

such controls, refer to our separate Report in Annexure-1.

g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and

Auditor's) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the report of the other auditors on separate financial statements as also the other financial information of the subsidiaries and associate, as noted in the 'other matter' paragraph:

The consolidated Ind AS financial statements disclose the impact of pending litigations on the consolidated financial

position of the Group and its associates.

Provision has been made in the consolidated Ind AS financial statements, as required under the applicable law or Indian Accounting Standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.

There has been no requirement to transfer the amounts, to the iii. Investor Education and Protection Fund by the Holding Company and its subsidiaries and associate incorporated in

India.

The Annual Accounts of F.Y 2015-16 and 2016-17 have yet to be 2. adopted in Annual General meeting as final comments of CAG is awaited for F.Y 2015-16 and CAG Audit is yet to be started for F.Y 2016-17.

For Gaur & Associates

Chartered Accountants

FRN: 005354C

CA S. K. Gupta

Partner

Membership No.: 016746

Place: Lucknow

Date: 2 9 MAR 2019

# ANNEXURE-1 TO THE INDEPENDENT AUDITORS' REPORT

Referred to in paragraph 1 (f) of the Independent Auditors' Report of even date to the members of UPPCL on the consolidated Ind AS financial statements as of and for the year ended March 31st, 2018

Report on the Internal Financial Controls under Clause (i) of Subsection 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the consolidated Ind AS financial statements of the Company as of and for the year ended 31st March 2018, we have audited the internal financial controls over financial reporting of UP Power Corporation Limited ("the Holding Company") and its Subsidiaries (the Holding Company and its Subsidiaries together referred as "the Group") and Associate, which are companies incorporated in India, as of that date.

# Management's Responsibility for Internal Financial Controls

The respective Board of Directors of the Holding company, its Subsidiaries, and Associate, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by "the of Chartered Accountants of India" (ICAI). responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

## Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") issued by the ICAI and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and

perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in Other Matters Paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

# Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

# Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any

evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

## Opinion

In our opinion, to the best of our information and according to explanation given to us, the Holding Company, its subsidiaries and Associate, which are companies incorporated in India, have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2018, based on the internal controls over financial reporting criteria established by the Company considering the components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.

#### Other Matters

Our Aforesaid report under section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting insofar as it relates to seven Subsidiaries and one Associate, which are companies incorporated in India, is based on the corresponding reports of the auditors of such companies incorporated in India.

For Gaur & Associates

Chartered Accountants

FRN: 005354C

CA S. K. Gupta

Partner

Membership No.: 016746

Place: Lucknow

Date:

2 9 MAR 2019

# MANAGEMENT'S REPLY TO THE STATUTORY AUDITOR'S REPORT ON THE CONSOLIDATED FINANCIAL STATEMENTS OF THE CORPORATION FOR THE YEAR ENDED ON 31.03.2018

. AUDITOR'S REPORT	MANAGEMENT REPLY
TO,	
THE MEMBERS OF	
UP POWER CORPORATION LIMITED	
Report on the Consolidated Ind AS Financial Statements	
We have audited the accompanying consolidated Ind AS financial statements of UP Power Corporation Limited (hereinafter	No Comments
referred to as "the Holding Company"), its seven subsidiaries (the Holding Company and its subsidiaries together referred to as	
"the Group") and one associates which comprise the Consolidated Balance Sheet as at 31st March, 2018, the Consolidated Statement of Profit and Loss (Including Other Comprehensive Income), the Consolidated Statement of Cash Flows and	
the Consolidated Statement of changes in Equity, for the year then ended, and a summary of the significant accounting policies and other explanatory information	
(hereinafter referred to as "the Consolidated Ind AS Financial Statements").	s
Management's Responsibility for the Consolidated Ind AS Financial Statements  The Holding Company's Board of Directors	
is responsible for the preparation of these Consolidated Ind As Financial Statements in terms of the requirements of the Companies	No Comments
Act, 2013 ("the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance	
(Including Other Comprehensive Income), consolidated cash flows and consolidated changes in Equity of the Group including its	
associates in accordance with the accounting principles generally accepted in India, including the Indian Accounting	

# AUDITOR'S REPORT

Standards specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. The respective Board of Directors of the Companies included in the Group and of its associates are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Group and for preventing and detecting frauds and other irregularities: selection application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent and design, implementation and maintenance adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of accounting records, relevant to preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of Consolidated Ind AS Financial Statements by the Directors of the Holding Company, as aforesaid.

## Auditors' Responsibility

Our responsibility is to express an opinion on these Consolidated Ind AS financial No Comments statements based on our audit. While conducting the audit, we have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated Ind AS financial statements free material are from misstatement.



#### AUDITOR'S REPORT

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the consolidated Ind AS financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the consolidated Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes appropriateness of the evaluating the policies used accounting reasonableness of the accounting estimates made by the Holding Company's Board of Directors, as well as evaluating the overall presentation of the consolidated Ind AS financial statements.

We believe that the audit evidence obtained by us and the audit evidence obtained by the other auditors in terms of their reports referred in Other Matters paragraph below is sufficient and appropriate to provide a basis for our qualified audit opinion on the consolidated Ind AS financial statements.

### Basis for Qualified Opinion

Ind AS financial The consolidated financial | No Comments include the statements statements/financial information of the Holding Company and its Subsidiaries and Associate.

The Accounts of the Holding company is audited by us and the Accounts Subsidiaries and Associate are audited by other Auditors whose reports have been furnished to us by the Holding Company's opinion on management. Our



AUDITOR'S REPORT	MANAGEMENT REPLY
consolidated Ind AS financial statements, in so far it relates to the amounts and disclosures included in respect of these Subsidiaries and Associate, our report is qualified, to the extent applicable, on the basis of our audit report of Holding Company and the audit reports furnished to	
us by the management related to	74
Subsidiaries and Associate.	
Opinion	
In our opinion and to the best of our information and according to the explanations given to us, except for the possible effect of the matters described in the "Basis for Qualified Opinion" paragraph above, the aforesaid Consolidated Ind AS Financial Statement give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India;	No Comments
<ul> <li>(a) In the case of Consolidated Balance Sheet, of the consolidated state of affairs (financial position) of the Group as at 31st March, 2018</li> <li>(b) In the case of Consolidated Statement of Profit and Loss, of the consolidated net Loss (financial performance including Other Comprehensive Income) for the year ended on that date;</li> <li>(c) In the case of Consolidated Cash Flows and Changes in Equity for the year ended on that date.</li> </ul>	
Other matter	
We did not audit the financial statements/financial information of following subsidiaries and associate companies whose financial statements/financial information reflect the details given below of total assets and net assets as at 31st March 2018, total revenues and net cash flows for the year ended on that date to the extent to which they are reflected in the consolidated Ind AS	No Comments

-

## AUDITOR'S REPORT

MANAGEMENT REPLY

financial statements:

			(Rupees in La	khs)
Name of the Companies	Total Assets	Net Assets	Total Net Profit/ (Loss)	Net Cash InFlows / (outflo ws)
Subsidiaries:	97-12-			waj
Madhyanchal Vidyut Vitran Nigam Limited, Lucknow	2923418.2 3	96246.87	(43170.58)	2893
Purvanchal Vldyut Vitran Nigam Limited, Varanasi	3690369.7 0	(239503.11)	(83957.73)	8869.
Pashchimanchal Vidyut Vitran Nigam Limited, Meerut	2528832.3 2	(185076.15)	(151695.16)	(1771 2.82)
Dakshinanchal Vidyut Vitran Nigam Limited, Agra	2768882.8 4	(947367.65)	(236649.85)	7948.
Kanpur Electricity Supply Company Limited, Kanpur	373788.04	(142464.05)	6441.75	(7713
Sonebhadra Power Generation Company Limited	1.84	(613.49)	(2.85)	1.39
Southern UP Power Transmission Company Limited	62.24	(155.98)	(0.84)	(4.38)
Total	12285355. 21	(1418933.56)	(509035.26)	2032
Associates:			1203033.201	1.20
Yamuna Power Generation Company Limited	0.80	(247.26)	. (0.75)	(0.46)
Total	0.80	(247.26)	(0.75)	(0.46)
Grand Total	12285356. 01	(1419180.82)	(509036.01)	2032

These financial statements/financial information have been audited by other Auditor whose reports have been furnished to us by the management and our opinion on the consolidated Ind AS financial statements, in so far it relates to the amounts and disclosures included in respect of these subsidiaries and associate, and our report in terms of sub-sections (3) and (11) of section 143 of the Act, in so far as it relates to the aforesaid subsidiaries and associate is based solely on the reports of other auditors.

Our opinion on the consolidated Ind AS financial statements, and our report on Other Legal and Regulatory Requirements



AUDITOR'S REPORT	WANDARINE
below, is not modified in respect of the	MANAGEMENT REPLY
matters as stated in Other Matter paragraph	
above, with respect to our reliance on the	
work done and the reports of the other	
auditors and the financial statements	
inancial information certified by the Holding	
Company's Management.	
ompany s management.	
Report on Other Legal and Regulatory	
Requirements	
	E 100 100 1
1. As required by Section 143(3) of the	
Act, based on our audit and on the	
consideration of report of the other	
auditors on separate financial	
statements and the other financial	
information of subsidiaries and	1
associate as noted in the other matter	
paragraph, we report, to the extent	AND THE PROPERTY OF THE PROPER
applicable, that:	
a) We have sought and obtained all the	
information and explanations which to	No comment .
the best of our knowledge and belief	
were necessary for the purposes of our	
audit of the aforesaid consolidated Ind	
AS financial statements.	
b) In our opinion, proper books of	
account as required by less solution	
account as required by law relating to preparation of the aforesaid	
iii iii ii i	
	No comment
statements have been kept so far as it	
appears from our examination of	
those books and the reports of the other auditors.	
c) The Consolidated Balance Sheet, the	
Consolidated Statement of Profit and	
Loss (including Other Comprehensive	
Income), the Consolidated Statement	No comment
of Cash Flows and the Consolidated	NO COMMENT
Statement of Change in Equity dealt	
with by this Report are in agreement	
with the relevant books of account	
maintained for the purpose of	
preparation of the consolidated Ind AS	
financial statements.	
d) In our opinion, except for the effect of	
the matters described in the basis for	
Qualified Opinion	No comment
paragraph above,	No comment



#### AUDITOR'S REPORT MANAGEMENT REPLY the aforesaid consolidated Ind AS financial statements comply with the Indian Accounting Standards (Ind AS) specified under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015, as amended. e) Being a Government Company, pursuant to the Notification No. GSR No comment 463 (E) dated 5th June 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164 of the Companies Act, 2013. are applicable to the Holding Company. Further, on the basis of the reports of Statutory Auditors of Subsidiaries and Associate incorporated in India, none of the directors of the Group companies incorporated in India is disqualified as on 31st March, 2018 from being appointed as a director in terms of Section 164 (2) of the ACT. f) With respect to the adequacy of the internal financial controls financial reporting of the Holding Company, its Subsidiaries and Associate incorporated in India and No comment the operating effectiveness of such controls, refer to our separate Report in Annexure-1. g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the No comment Companies (Audit and Auditor's) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the report of the other auditors on separate financial statements as also the other financial information of the subsidiaries and associate, as noted in the 'other matter' paragraph: i. The consolidated Ind

statements disclose

financial

	NEW YORK	AUDITOR'S REPORT	MANAGEMENT REPLY
	ii.	the impact of pending litigations on the consolidated financial position of the Group and its associates.	
2. The Annual Accounts of F.Y 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comments of CAG is awaited for F.Y 2015-16 and CAG Audit is yet to be started for F.Y 2016-17.		2016-17 have yet to be adopted in all General meeting as final ments of CAG is awaited for F.Y i-16 and CAG Audit is yet to be	No comment .

(A.K. AWASTHI)
Chief General Manager (Accounts)

(SUDHIR ARYA) Director (Finance)

## ANNEXURE-1 TO THE INDEPENDENT AUDITORS' REPORT

Referred to in paragraph 1 (f) of the Independent Auditors' Report of even date to the members of UPPCL on the consolidated financial statements as of and for the year ended March 31st, 2018

Report on the Internal Financial Controls under Clause (i) of Subsection 3 of Section 143 of the Companies Act, 2013 ("the Act")

ANNEXURE-1 TO THE INDEPENDENT AUDITORS' REPORT	MANAGEMENT REPLY
In conjunction with our audit of	No comment
the consolidated Ind AS financial	
statements of the Company as of	
and for the year ended 31st March	
2018, we have audited the	
internal financial controls over	
financial reporting of UP Power	
Corporation Limited ("the Holding	W W <sub>2</sub>
Company") and its Subsidiaries	
(the Holding Company and its	
Subsidiaries together referred as	
"the Group") and Associate, which	
are companies incorporated in	3)
India, as of that date.	
Management's Responsibility	,
for Internal Financial Controls	*
The respective Board of Directors	
of the Holding company, its	No comment
Subsidiaries, and Associate,	
which are companies incorporated	
in India, are responsible for	
establishing and maintaining	
internal financial controls based	
on the internal control over	
financial reporting criteria	
established by the Company	
considering the components of	
internal control stated in the	
Guidance Note on Audit of	
Internal Financial Controls Over	
Financial Reporting issued by "the	
Institute of Chartered	
Accountants of India" (ICAI).	
These responsibilities include the	

design, implementation and maintenance of adequate internal financial controls that operating effectively for ensuring the orderly and efficient conduct its business, including adherence to the respective company's policies. safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

## Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") issued by the ICAI and Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both issued by the Institute Chartered Accountants of India. Those Standards and Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

No comment

Our audit involves performing procedures to obtain evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's including judgment, assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in Other Matters Paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

## Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2)provide reasonable assurance transactions are recorded necessary to permit preparation of financial statements accordance with generally accepted accounting principles, that receipts expenditures of the company are being made only in accordance authorizations management and directors of the company; and (3)provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's

No comment

assets that could have a material effect on the financial statements.

#### Inherent Limitations of Internal Financial Controls Financial Reporting

Because of inherent the limitations of internal financial controls over financial reporting, including the possibility collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any\_evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

No comment

## Opinion

In our opinion, to the best of our | No comment information and according explanation given to us, Holding Company, its subsidiaries and Associate, which companies incorporated in India, have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2018, based on the internal controls over financial reporting criteria established by the Company considering the components of internal controls stated in the



Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.	
Other Matters Our Aforesaid report under section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting insofar as it relates to seven Subsidiaries and one Associate, which are companies incorporated in India, is based on the corresponding reports of the auditors of such companies incorporated in India.	No comment

# MANAGEMENT'S REPLY TO THE STATUTORY AUDITOR'S REPORT ON THE STANDALONE FINANCIAL STATEMENTS OF THE CORPORATION FOR THE YEAR ENDED ON 31.03.2018

AUDITOR'S REPORT	MANAGEMENT REPLY
TO,	
THE MEMBERS OF	
UP POWER CORPORATION LIMITED	
UP POWER COM CITATION	,
Report on the Standalone Ind AS Financial Statements  We have audited the accompanying Standalone Ind AS financial statements of UP POWER CORPORATION LIMITED ("the Company"), which comprise the Balance Sheet as at 31 March 2018, and the Statement of Profit and Loss (including Other Comprehensive Income), the Statement of Cash Flows and the Statement of Changes in Equity for the year then ended, and a summary of the significant accounting policies and other explanatory information (Which have been signed by us on this date	No Comments
with reference to this report) wherein are incorporated the accounts of Zonal Accounts Office (Material	
Management's Responsibility for the Standalone Ind AS Financial Statements  The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these Standalone Ind AS financial statements that give a true and fair view of the state of affairs (financial position), profit or loss (financial performance including other comprehensive income), cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under Accounti	No Comments

	MANAGEMENT REPLY
AUDITOR'S REPORT	WANAGEWENE
Section 133 of the Act read with the Companies (Indian	
Accounting Standards) Rules, 2015 as amended. This	
responsibility also includes maintenance of adequate	
accounting records in accordance with the provisions of	
the Act for safeguarding the assets of the Company and	
for preventing and detecting frauds and other	
irregularities; selection and application of appropriate	
accounting policies; making judgments and estimates	
that are reasonable and prudent; and design,	
implementation and maintenance of adequate internal	
financial controls, that were operating effectively for	
ensuring the accuracy and completeness of the	
accounting records, relevant to the preparation and	50.
presentation of the Standalone Ind AS financial	
statements, that give a true and fair view and are free	
from material misstatement, whether due to fraud or	*
error.	
Auditor's Responsibility	
Our responsibility is to express an opinion on these	
Standalone Ind AS financial statements based on our	

Our responsibility is to express an opinion on these Standalone Ind AS financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under. We conducted our audit of the Standalone Ind AS financial statements in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Standalone Ind AS financial statements are free from material misstatement.

No Comments





# AUDITOR'S REPORT

MANAGEMENT REPLY

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Standalone Ind AS financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Standalone Ind AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the Standalone Ind AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the Standalone Ind AS financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Standalone Ind AS financial statements.

### **Basis for Qualified Opinion**

- Regarding the un reconciled balance of inter Unit Transactions amounting to Rs 15692.91 Lacs (previous year Rs 14537.37 Lacs), the company has informed that the reconciliation of inter unit account is under process {Refer Point 8 of Notes on Accounts of Note 1(B)}.
- Documentary evidence in respect of ownership/title of land and land rights, buildings were not provided to us and hence ownership as well as accuracy of balances could not be verified.

The reconciliation of the inter unit transactions is a continuous process and the effect of the entries is given in the accounts on reconciliation. However, necessary instructions have been issued to zone/units for taking effective steps in this regard.

Documentary evidence in respect of ownership/title are kept at unit level. However, Units have been instructed to ensure that records are put up during the course of audit.

a

AUDITOR'S REPORT assets and liabilities of 3. The balances of Company/Transfer under Final Transfer Scheme other than secured loans, non-current investments and bank balances are subject to confirmation, reconciliation and consequential adjustments, if any, further in view of the above and in the absence of adequate information, we are unable to comment on the adequacy or otherwise of the provision for bad & doubtful debts made in respect of Financial Assets-Others-Non Current (Note No. 07), Other Current Assets (Note No. 13), Financial Assets-Loans-Non Current (Note No. 06), Trade Receivables (Note No. 09) and Financial Assets-Other- Current (Note No. 12).

MANAGEMENT REPLY

Reconciliation and necessary confirmation of the balances of assets and liabilities is a process continuous accountal/ consequential adjustment is made in the books of accounts, as and when required. As regards, the adequacy of the provision for Bad & doubtful debts, it is that the provisions stated made on been have are and basis consistent adequate.

4. It was observed that the maintenance of party- wise subsidiary ledger and its reconciliation with primary books of accounts i.e. cash book and sectional journal are not proper and effective.

effective and Proper procedure for maintenance of already are ledger subprescribed in the Company. However for implementing the procedure more smoothly and necessary efficiently, instructions have been issued to zone/units.

5.(a) The inventories have been valued at cost and not at 'lower of cost or net realizable value' as required by Ind AS 2 "Inventories" (Refer accounting policy no. 3 (VI)(a) of Note no. 1(A)).

business The corporation is to purchase generation from electricity source and sale the same to companies. distribution Hence, the company do not have any trade inventory. The company maintains inventory only for internal use i.e. for construction and maintenance of fixed assets for which the company has a policy for stores and valuation of spares. Hence, there is no contravention of Ind AS- 2.

(b) Recognition of Insurance and other claims, refunds of Custom duty, Interest on Income tax & Trade Tax, interest on loans to staff and other items of income

Considering the uncertainty of realization, income covered by accounting policy of company is in line with Ind AS 18.

- CODE	MANAGEMENT REPLY
AUDITOR'S REPORT	\$000m20
overed by Accounting Policy no. 2 (c) of Note no. 1 (A)	
has been done on cash basis. This is not in accordance	*
with the provisions of Ind AS 18 "Revenue".	Due to multiplicity of functional
(a) The cost of Property, Plant & Equipment includes	white as well as multiplicity of
policy of the accounting policy of (1)	function at particular unit,
(d) of Note no. 01 (A). This is not in accordance	capitalization policy for employee cost are framed to
with the provisions of Indian Accounting Standard	conitalize the said expenses
Willi the province	at a predetermined rate and
(Ind AS) 16 "Property, Plant & Equipment".	accordingly the treatment has been given while capitalizing
	the employee cost.
describe in respect of	f the lates
(d) Provisions for pension and gratuity in respect of	actuarial valuation report, the
employees covered under GPF have been made	provision of pension and Gratuity has been made on
on the basis of actuarial valuation report dated	the basis of actuarial valuation
ng 11 2000 adopted by the board of directors	report dated 09.11.2000.
(Refer accounting policy no. 3 (IX) (a) of Note no. 1	
(A) and point 4 (a) of Notes on Accounts, Note no.	
	VIII-XXXXXXXX
1 (B)).  Recognition, measurement and disclosure of	f
Recognition, measurement and disclosure	
employee benefits for the above provision is not in	
accordance with the provisions of Ind AS 19	'
- "	1
6 Ultranchal Power Corporation Limited came Into	with the Uttarakhand Power
existence on dated 05/11/2000 vide notification	Corporation
no. 42/7/2000-R & R. The assets & liabilities wer	e accordingly, necessary accounting entries have been
transferred on dated 12/10/2003 Point No. 2(b)	made in the accounts for the
transferred on dated 12/10/2000	
"Notes on Accounts" Note No. 1 (B). However	S
there is an outstanding dues amounting to R	de
19260.86 Lacs which is still not recovered need	
provisioning & amount is subject to balan	се
confirmation.	haar
7. As per Branch Audit Report	Units/zone have been instructed to maintain the
(a) Some units have not maintained proper sto	ock proper records in accordance
(=) COMO HINES HAVE THE	I manager nrescribed
accounts.	with the procedure prescribed by the company.

Ge .

ALDITOR	S REPORT -		MANAGEMENT REPLY
The state of the s			
(b) (PTC INDIA LIMITE	D- TRN ENERG	GY	
As per clause 4.2.1	of PPA, the m	nonthly bill lot	
any month in a Conf	tract year shall	consist of the	
any month in a con-	i corr	w charges	
monthly capacity	charges, energ	y chargos ,	The penalty for the year 2016-
incentives and pena	Ity determined	in accordance	17 2017-18 and 2018-19 has
with clause 4.2.5 of	Schedule 4 (a	pplicable on a	been revised in accordance
with clause 4.2.3 of	001100010 1	seeb monthly	with the terms and conditions
cumulative basis ar	nd included in	each monthly	of PPA and as per the CERC
hill)			order dated 14.05.2019 and
bill)			accordingly, the deduction
	of the nen	alty shall be	nas Deell mass
As per clause 4	.2.5, the pen	unity of them 20	necessary accountal has also
calculated in case	been done in the accounts for the year 2018-19. As regards,		
year is less than	the reversal of Rs.		
quantity.		995827508.00, the entry was	
quartity.		reversed on account of excess penalty deducted	
203920088/- was deducted as a second common second control of the	s. 995827508/	- was reversed PA. Hence, the	
00 50 27 508/-			
00 50 27 508/-			
99,58,27,508/ (c) <u>Non-accounting of</u>	Interest on Loan	15:	
99,58,27,508/ (c) Non-accounting of  A sum of 11542.91 lac	Interest on Loan	is: ding as on 31s	st
99,58,27,508/ (c) Non-accounting of  A sum of 11542.91 lac	Interest on Loan	is: ding as on 31s	st
99,58,27,508/ (c) Non-accounting of A sum of 11542.91 lac March 2018 in Loans	Interest on Loan s was outstand	is: ding as on 31s	st
99,58,27,508/ (c) <u>Non-accounting of</u>	Interest on Loar s was outstand and advances der:	ns: ding as on 31s s- Others (27.8	3)
(c) Non-accounting of A sum of 11542.91 lac March 2018 in Loans details of which is as unc	Interest on Loar as was outstand and advances der: Amount of	ding as on 31s s- Others (27.8	St (3)
(c) Non-accounting of A sum of 11542.91 lac March 2018 in Loans details of which is as unc	Interest on Loar as was outstand and advances der: Amount of Advance	ding as on 31s S- Others (27.8  Interest taker in A/c	Unit/Zone concerned have
(c) Non-accounting of  A sum of 11542.91 lace  March 2018 in Loans  details of which is as unce  Name of Party  Orrisa Integrated	Interest on Loar as was outstand and advances der: Amount of	ding as on 31s s- Others (27.8	Unit/Zone concerned have been instructed to review the matter in detail and ensured.
99,58,27,508/  (c) Non-accounting of  A sum of 11542.91 lace  March 2018 in Loans  details of which is as uncounting  Name of Party  Orrisa Integrated  Power Ltd	s was outstandard advances der:  Amount of Advance 696882459.00	ding as on 31s s- Others (27.8 Interest taker in A/c 3495000.00	Unit/Zone concerned have been instructed to review the matter in detail and ensure proper accountal of interest
99,58,27,508/  (c) Non-accounting of  A sum of 11542.91 lace  March 2018 in Loans  details of which is as uncounting of  Name of Party  Orrisa Integrated  Power Ltd  Coastal Tamilnadu	Interest on Loar as was outstand and advances der: Amount of Advance	ding as on 31s S- Others (27.8  Interest taker in A/c	Unit/Zone concerned have been instructed to review the matter in detail and ensure proper accountal of interest
99,58,27,508/  (c) Non-accounting of  A sum of 11542.91 lace  March 2018 in Loans  details of which is as unce  Name of Party  Orrisa Integrated Power Ltd  Coastal Tamilnadu Power Ltd	Interest on Loar and advances der: Amount of Advance 696882459.00	ding as on 31s s- Others (27.8 Interest taker in A/c 3495000.00	Unit/Zone concerned have
(c) Non-accounting of  A sum of 11542.91 lace  March 2018 in Loans  details of which is as unce  Name of Party  Orrisa Integrated  Power Ltd  Coastal Tamilnadu  Power Ltd  Sakhigopal Integrated	s was outstandard advances der:  Amount of Advance 696882459.00	ding as on 31s s- Others (27.8 Interest taker in A/c 3495000.00	Unit/Zone concerned have been instructed to review the matter in detail and ensure proper accountal of interest
(c) Non-accounting of  A sum of 11542.91 lace  March 2018 in Loans  details of which is as unce  Name of Party  Orrisa Integrated  Power Ltd  Coastal Tamilnadu  Power Ltd  Sakhigopal Integrated  Power Co.	s was outstandard advances der:  Amount of Advance 696882459.00  92680746.00	ding as on 31s s- Others (27.8 Interest taker in A/c 3495000.00	Unit/Zone concerned have been instructed to review the matter in detail and ensure proper accountal of interest
(c) Non-accounting of  A sum of 11542.91 lace  March 2018 in Loans  details of which is as uncounting of  Name of Party  Orrisa Integrated  Power Ltd  Coastal Tamilnadu  Power Ltd  Sakhigopal Integrated  Power Co.  Tatiya Andhra Mega	s was outstandard advances der:  Amount of Advance 696882459.00  92680746.00	ding as on 31s s- Others (27.8 Interest taker in A/c 3495000.00 3495000.00	Unit/Zone concerned have been instructed to review the matter in detail and ensure proper accountal of interest
(c) Non-accounting of  A sum of 11542.91 lace March 2018 in Loans details of which is as unce  Name of Party  Orrisa Integrated Power Ltd  Coastal Tamilnadu Power Ltd  Sakhigopal Integrated Power Co.  Tatiya Andhra Mega Power Ltd	Interest on Loar as was outstand advances der:  Amount of Advance 696882459.00  92680746.00  48000000.00	ding as on 31s s- Others (27.8 Interest taker in A/c 3495000.00 3495000.00	Unit/Zone concerned have been instructed to review the matter in detail and ensure proper accountal of interest
(c) Non-accounting of  A sum of 11542.91 lace  March 2018 in Loans  details of which is as uncounting of  Name of Party  Orrisa Integrated  Power Ltd  Coastal Tamilnadu  Power Ltd  Sakhigopal Integrated  Power Co.  Tatiya Andhra Mega	Interest on Loar as was outstand advances der:  Amount of Advance 696882459.00  92680746.00  48000000.00	ding as on 31s s- Others (27.8 Interest taker in A/c 3495000.00 3495000.00 3490965.00	Unit/Zone concerned have been instructed to review the matter in detail and ensure proper accountal of interest

MANAGEMENT REPLY

imited 185950000.00 0.00	, A	UDITOR'S REPORT	
	imited	185950000.00	0.00

Limited and M/s Jharkhand Integrated Power Limited, interest was not accounted for in the books of accounts. Further, the basis/ rate of interest on which interest is payable is not available with the unit. The unit has accounted for the interest on the basis of information available on 26AS. The quantification of effect on profit/loss could not be ascertained.

# (d) INTEREST FROM LANCO POWER:

During the year 2017-2018, a sum of Rs. 58,32,76,956/-was accounted for towards interest on advance which includes Rs. 18,47,58,592/- of 2016-17 & Rs. 39,85,18,364/- of 2017-18. The basis of interest was not provided. In absence of the requisite information, correctness of the same could not be confirmed.

As per the order of APTEL 30.11.2016, dated negative bill of Rs. 712.48 Crore given by M/s Lanco Anpara Power Limited had against adjusted been outstanding dues of LAPC on 30.11.2016 i.e. on the date of APTEL. of order adjustment of negative bill, as agreed by the LAPC, UPPCL has charged additional rebate the percent on 2 after amount unadjusted adjusting advance payments made during the year 2016-17 and 2017-18 in addition to normal rebate of 2 percent on instant payment. Accordingly, Rs. amount which was 58,32,76,956/accounted earlier interest, has been withdrawn and the same has been adjusted/accounted against power purchase in the F.Y. 2018-19.

8. For want of complete information, the cumulative impact of our observation in paras 1 to 7 above and in the annexure to this Report is not

No Comments



AUDITOR'S REPORT	MANAGEMENT REPLY
ascertained.	
pinion  our opinion and to the best of our information and	
coording to the explanations given to us, except for natters described in 'Basis for Qualified Opinion' aragraph the aforesaid Standalone Ind AS financial tatements give the information required by the Act in the	
nanner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Ind AS:	1
(a) In the case of Balance Sheet, of the state of affair (financial position) of the Company as at March 3	No Comments
<ul> <li>(b) In the case of the Statement of Profit and Los (financial performance including other comprehensive income), of the loss for the year ended on that date,</li> <li>(c) In the case of the Statement of Cash Flow, of the cash flows for the year ended on that date, and</li> <li>(d) In the case of the changes in equity for the year</li> </ul>	ne
ended on that date.	
Report on Other Legal and Regulatory Requirement  1. As required by the companies (Auditors' Reported and Regulatory Requirement of the confercion of the Centre Government of India in terms of sub-section (11 section 143 of the Act, and on the basis of sub-section of the company we considered appropriate and according to information and explanation given to us, we give the Annexure-I, a statement on the matters specific paragraph 3 and 4 of the order, to the explanation of the confercion of the explanation of the order, to the explanation of the order.	tral ) of uch / as No Comments the e in iffied



AUDITOR'S REPORT	MANAGEMENT REPLY
2. We are enclosing our report in terms of section 143(5) of the Act, on the basis of such checks of the books and records of the company as we considered appropriate and according to the information and expectations given to us, in the Annexure-II on the directions issued by the comptroller and Auditor General of India.	No Comments
<ul> <li>(a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.</li> <li>(b) In our opinion, and subject to the matters described in 'Basis of Qualified Opinion' paragraph proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books and subject to our observation in basis for qualified opinion paragraph proper returns adequate for the purpose of our audit have been received from branches not visited by us.</li> <li>(c) The Balance Sheet, the Statement of Profit and Loss (including Other Comprehensive Income), Statement of Cash Flows and Statement of Change in Equity dealt with by this Report are in agreement with the books of account.</li> <li>(d) In our opinion, subject to matters described in 'Basis for qualified opinion' the aforesaid Standalone Ind AS financial statements comply with the Indian Accounting Standards prescribed under Section 133 of the Act, read with the Companies (Indian Accounting Standards) Rules, 2015 as amended.</li> <li>(e) Being a Government Company, pursuant to the Notification No. GSR 463(E) dated 05<sup>th</sup> June 2015 issued by Ministry of Corporate Affairs, Government of India, provisions of sub-section (2) of Section 164</li> </ul>	



of the Companies Act, 2013, are not applicable to the company.  (f) With respect to the adequacy of the internal financial control over financial reporting of the company and the operating effectiveness of such control, refer to our separate report in Annexure-III.  (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:  i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone Ind AS financial statements.  ii. The Company has made provision, as required under the applicable law or Indian accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.  iii. There has been no requirement to transfer the amounts to the Investor Education and Protection Fund by the Company.	AUDITOR'S REPORT	MANACEMENT DEDLY
(f) With respect to the adequacy of the internal financial control over financial reporting of the company and the operating effectiveness of such control, refer to our separate report in Annexure-III.  (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:  i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone Ind AS financial statements.  ii. The Company has made provision, as required under the applicable law or Indian accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.  iii. There has been no requirement to transfer the amounts to the Investor Education and Protection Fund by the Company.  4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 No Comments and CAG Audit for the F.Y 2016-17 is yet to be	of the Companies Act, 2013, are not applicable to the	WANAGEWEN I REPET
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Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:  i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone Ind AS financial statements.  ii. The Company has made provision, as required under the applicable law or Indian accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.  iii. There has been no requirement to transfer the amounts to the Investor Education and Protection Fund by the Company.  4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16  No Comments	(g) With respect to the other matters to be included in the	
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<ul> <li>i. The Company has disclosed the impact of pending litigations on its financial position in its Standalone Ind AS financial statements.</li> <li>ii. The Company has made provision, as required under the applicable law or Indian accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts.</li> <li>iii. There has been no requirement to transfer the amounts to the Investor Education and Protection Fund by the Company.</li> <li>4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 No Comments and CAG Audit for the F.Y 2016-17 is yet to be</li> </ul>	opinion and to the best of our information and	
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derivative contracts.  iii. There has been no requirement to transfer the amounts to the Investor Education and Protection Fund by the Company.  4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be	standards, for material foreseeable losses, if	
iii. There has been no requirement to transfer the amounts to the Investor Education and Protection Fund by the Company.  4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be	any, on long-term contracts including	10. S
amounts to the Investor Education and Protection Fund by the Company.  4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be	derivative contracts.	567 190
Protection Fund by the Company.  4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be	iii. There has been no requirement to transfer the	
4. The Annual Accounts of F.Y. 2015-16 and 2016-17 have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be	amounts to the Investor Education and	190
have yet to be adopted in Annual General meeting as final comment of CAG is awaited for the F.Y 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be	Protection Fund by the Company.	
final comment of CAG is awaited for the F.Y 2015-16 and CAG Audit for the F.Y 2016-17 is yet to be	4. The Annual Accounts of F.Y. 2015-16 and 2016-17	
and CAG Audit for the F.Y 2016-17 is yet to be	have yet to be adopted in Annual General meeting as	
922		No Comments
started.	27 37 37	
	staпеd.	

#### Annexure I to the Auditors' Report

Referred to in paragraph 1 under the heading of "Report on Other Legal and Regulatory Requirements" our report of even date to the members of U.P. Power Corporation Limited on the accounts for the year ended on 31<sup>st</sup> March, 2018

ANNEXURE I OF STATUTORY AUDITORS' REPORT	MANAGEMENT REPLY
On the basis of such tests as we considered	
appropriate to apply, the information and	
explanation rendered to us by the	
management during the course of audit of	30
head office and the Auditor Report of Zonal	No Comments
Accounts Office (Material Management)	
audited by other auditors, we report as	
under:-	
(1) In Respect of Fixed Assets (a) The company has not maintained proper records showing full particulars including quantitative details and situation of fixed assets (Property, Plant & Equipment) as required by the Company Act, 2013	The company is in process to manage fixed assets in ERP system. However, necessary instructions have been issued to zone/units for maintenance and updating the fixed assets register showing full particulars including quantitative details and situation of fixed assets.
(b) The company has not carried out physical	Necessary instructions regarding
verification of the Fixed Assets (Property,	physical verification have been issued to zone/unit.
Plant & Equipment) hence we are unable to	
comment whether any material discrepancy	
was noticed as such or not.	
(C) All the immovable properties held by the Company are mainly inherited from erstwhile UPSEB through GoUP Transfer Scheme. Immovable properties created after the incorporation of the Company are held by the respective unit of Company.	No Comments
(2) In Respect of Inventory Physical verification of inventory has not been conducted at reasonable intervals by the management. As the company has not physically verified the inventory during the year, the discrepancies on physical	Zone/units have been instructed to conduct physical verification of stock regularly in accordance with procedure prescribed in the company.

ANNEXURE I OF STATUTORY AUDITORS' REPORT	MANAGEMENT REPLY
verification cannot be commented upon.  (3) Loans and advances to parties	
covered under section 189 of Companies Act 2013	
As per the information and explanation given	× 1
to us, the Company has not granted any	
loans Secured or unsecured to companies,	
firms, Limited Liability Partnerships or other	No Comments
parties covered in the register maintained	
under section 189 of the companies Act,	
2013.	
In view of the above, the clause 3 (iii) (a), 3	
(iii) (b) and 3 (iii) (c) of the Order are not	
applicable.	
(4) Loan to directors and investment by the company	
As informed to us, the company has	*
complied with the provisions of section 185	No Comments
and 186 of the companies Act, 2013.	2
(5) Rules followed while accepting	8
Deposits	*
As per the information and explanation given	
to us, the company has not accepted any	
deposits from the public. Therefore, clause 3	
(v) of the order regarding the directives	No Comments
issued by the Reserve Bank of India and the	
AND SECURITY OF BUILDING STATE OF THE STATE OF THE STATE OF THE STATE OF THE SECURITY OF THE S	
provisions of the section 73 to 76 or any	
other relevant provisions of the Act and the	
rules framed there under are not applicable.	
(6) Maintenance of cost records In our opinion, the cost records prescribed	
under section 148(1) of the companies Act	No Comments
2013 have been maintained by the company.	
(7) According to the information and explanations given to us in respect of	·
statutory dues	No Comments
(a) According to the information and	-

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expl	lanation	given 1	to us, t	he company	S
gen	erally re	gular ir	depos	iting undispute	d
stati	utory du	ies inc	luding l	Employee sta	е
insurance, Income Tax, Sales Tax, Service					9
tax, Custom duty, Excise duty, Value Added					d
Tax	and cess	s, GST e	etc.		
(b)As informed to us, there are following dues that have not been deposited on account of dispute:-					
SI. No	Name of the statue	Assess ment year	Amount (Rs. In Lakhs)	Forum where dispute is pending	In respect of dues of Rs. 2.13 lacs for the assessment year 2018-19,
1.	Income Tax Act, 1961	1991- 92	1.00	Hon'ble Income Tax Appellate Tribunal	corrective action is in process.
2.	Income Tax Act, 1961	1992- 93	1.00	Hon'ble Income Tax Appellate Tribunal	
3.	Income Tax Act, 1961	2018- 19	2.13*	Income tax Department	
based (8)	on 26 AS re	ent of D	rated as or Dues		
of d	lues to enture ho	financia Iders.	al institu	ed in repaymer ition, banks o	Financial institution, banks or debenture holders was paid in time.
offer	r			further publiding any money b	
way of initial public offer or further public					
offer. According to the information and					
explanation given to us, the money raised by					No Comments
the Company by way of debt instruments i.e.					
Bonds etc. and term loans have been applied					
Bond	ds etc. an	d term l	oans ha	ve been applie	
				ve been applied were obtained	
for th	Reporting	e for wh	nich they	5,050	
for th	Reporting	e for wh	aud dur e info	were obtained	

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ANNEXURE I OF STATUTORY AUDITORS' REPORT	MANAGEMENT REPLY
and records of the Company and in	MANAGEMENT KEFET
accordance with generally accepted auditing	
practices in India, no case of frauds by the	
Company or fraud on the company by its	
officers or employees has been noticed or	I.
reported during the year.	
roported during the year.	
(11) Approval of managerial remuneration As per Notification no. GSR 463(E) dated	
05th June 2015 issued by the Ministry of	
Corporate Affairs, Government of India,	
application to the	No Comments
Government Companies. Accordingly,	
provisions of clause 3(xi) of the Order are not	
applicable to the Company.	
(12) Nidhi Company	
The provisions of clause 3(xii) of the Order, for Nidhi Company, are not applicable to the	No Comments
Company.	The Comments
(13) Related Party Transaction	
The Company has entered into in Related	*
Party Transaction as per section 177 and	No Comments
188 of the Companies Act 2013. Refer Point No. 21 of Note No. 1 (B) "Notes on	, to comments
Accounts".	
(14) Private Placement of Preferential	
Issues The Company has not made any professation	
The Company has not made any preferential allotment or private placement of shares or	
fully or partly convertible debentures during	No Comments
the year under review. Accordingly,	
provisions of clause 3(xiv) of the Order are	
not applicable to the Company.	
(15) Non Cash Transaction	
The Company has not entered into any non- cash transactions with the directors or	
person connected with them as covered	No Comments
under Section 192 of the Companies Act,	
2013.	
(16) Register under RBI Act 1934	
According to the information and explanation	No Comments

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ANNEXURE LOF STATUTORY AUDITORS' REPORT	MANAGEMENT REPLY
given to us, the Company is not required to	
be registered u/s 45-IA of Reserve Bank of	her the character of the
India Act, 1934. Accordingly, provision of	
clause 3(xvi) of the Order is not applicable to	
the Company.	

# Annexure II to the Auditors Report (Directions U/S 143(5))

Referred to in paragraph 2 under the heading of "Report on Other Legal and Regulatory Requirements" our report of even date to the members of U.P. Power Corporation Limited on the accounts for the year ended on 31<sup>st</sup> March, 2018

REPC	RT	UTORY AUDITORS'	MANAGEMENT REPLY
S.No	Directions	Action taken	
1.	Whether the company has clear title/lease deeds for freehold and leasehold land respectively? If not please state the area of	All the immovable properties held by the Company are mainly inherited from erstwhile UPSEB through GoUP Transfer Scheme.	No Comments
	freehold and leasehold land for which title/lease deeds are not available.	properties created after the incorporation of the Company are held by the respective unit of Company	A STATE OF THE STA
2.	Whether there are any cases of waiver/ write off of debts/loans/inter est etc., if yes, the reasons there for and the amount involved.	During the year 2017-18 Principal	No Comments
	Whether proper records are maintained for inventories lying with third parties & assets received as gift from Govt. or other authorities?	Proper records are maintained for inventories lying with third parties and no cases reported related to assets received as gift from Govt. or other authorities.	No Comments

(A.K. AWASTHI)
Chief General Manager (Accounts)

# ANNEXURE-III TO THE AUDITORS' REPORT

Referred to in paragraph 3 (f) of the Auditors' Report of even date to the members of UPPCL on the standalone financial statements as of and for the year ended March 31st, 2018

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

ANNEXURE III OF STATUTORY AUDITORS' REPORT	MANAGEMENT REPLY
In conjunction with our audit of the standalone Ind AS financial statements of the Company as of and for the year ended 31 <sup>st</sup> March 2018, we have audited the internal financial controls over financial reporting of UP Power Corporation Limited, which is a company incorporated in India, as of that date.  Management's Responsibility for Internal	No Comments
Financial Controls	
The Board of Directors of the company is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting	
criteria established by the Company and the components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by "The Institute of Chartered Accountants of	
India". These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly	No Comments
and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.	
Auditors' Responsibility	
Our responsibility is to express an opinion on	

ANNEXURE III OF STATUTORY AUDITORS' REPORT

the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting "Guidance Note") issued by the ICAI and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of internal financial controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with requirements and plan and perform the audit about assurance obtain reasonable whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in Other Matters Paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over

MANAGEMENT REPLY
No Comments

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ANNEXURE III OF STATUTORY AUDITORS' REPORT	MANAGEMENT REPLY
financial reporting.	4-14-14-14-14-14-14-14-14-14-14-14-14-14
Meaning of Internal Financial Controls over Financial Reporting A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that  (1) Pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company;	
(2) Provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with generally accepted accounting principles, and that receipts and expenditures of the Company are being made only in accordance with authorizations of management and directors of the company; and	No Comments
(3) Provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.  Inherent Limitations of Internal Financial Controls over Financial Reporting	No Comments
Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud	

ANNEXURE III OF STATUTORY AUDITORS' REPORT	MANAGEMENT REPLY
may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.	
Opinion In our opinion, the Company, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31st March 2018, based on the internal controls over financial reporting criteria established by the Company considering the components of internal controls stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India.	No Comments